NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form 3-734
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Uld C-104 and C- Effective 1-,-55
FILE	-	AND	2.5
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (	JAS
OIL			
RANSPORTER  -			
OPERATOR			
PRORATION OFFICE	<del>-</del>		
per trot			
Crown Central Petrole	um Corporation		
Address A000 N Dia Chaina Co	with 212 Midland Tayon	70705	
Reason(s) for filing (Check proper box	uite 213, Midland, Texas	79705 Other (Please explain)	
New West	/ Change in Transporter of:	Office (1 tease expire)	
itecompletion	Cil Dry Go	rs 🔽	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE   Well No.: Pool No	me, Including Formation	Kind of Lease
Christmas		Nadine - Blinebry	State, Federal or Fee Fee
Location		naariic - Birnebry	
Unit Letter A ; 38	80 Feet From The North Lir	ne and 420 Feet From	The Fast
Line of Section 7 , To	waship 20S Range	38E , NMPM,	lea County
Energy section / / / /	Wilding 200	30L	LEG
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oi	i 🗶 or Condensate 🗔	Address (Give address to which appro	
Koch Oil Company		P.O. Box 3609, Midland Address (Give address to which appro	Texas 79702
Name of Authorized Transporter of Co Warren Petroleum Corpo			
	Unit Sec. Twp. Rge.	P.O. Box 67, Monument,	hen
If well produces oil or liquids, give location of tanks.	0 6 20S 38E		
If this production is commission w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
		X ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! ! !	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	·	
2-17-85 Pool	5-24-85  Name of Producing Formation	7500 Top Oil/Gas Pay	6565 Tubing Depth
West Nadine	Blinebry	5848	5962
Perforations	Billiebily		Depth Casing Shoe
5848, 60, 61, 62, 63,	72 (6 - 0.4" jet shots)		
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8" - 24#	1506	725
7-7/8"	5-1/2" - 15.5 & 27#	7498	1470
	2-3/8"	5962	
MEION DAMA AND DECEMBER	EOD ALLOWADLE AT A CONTROL OF THE CO	after recovery of total value - of letter	il and must be equal to as exceed too al
. TEST DATA AND REQUEST I OIL WELL	FOR ALLOWABLE (Test must be able for this a	after recovery of total volume of load of lepth or be for full 24 hours)	it and must be equal to or exceed top at
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
5-25-85	6-10-85	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	50	40	Gas • MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	
35	33	<u> </u>	91
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
L CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		JUI,	1 2 4 1985
I hereby certify that the rules and	d regulations of the Oil Conservation	1 AFFROVED	SIGNED BY EDDIE SEAY
above is true and complete to t	with and that the information giver he best of my knowledge and belief.	·   BY	
above is true and complete to t	he best of my knowledge and belief.	·   BY	GAS INSPECTOR

Petroleum Engineer

(Date)

June 14, 1985

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply