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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Crown Central Petroleum Corporation		8. Farm or Lease Name Christmas
3. Address of Operator 4000 N. Big Spring, Suite 213, Midland, Texas 79705		9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>380</u> FEET FROM THE <u>North</u> LINE AND <u>420</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat West Nadine Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3567.5 GL		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7500', PBTD 6565' 5/20-24/85. POH with rods and tubing, RIH and set RBP @ 6565'. Perforate Blinbry @ 5848, 60, 61, 62, 63, 72 (6 holes, 1 JSPF) with 4" casing gun. Acidized new perfs. with 1500 gal. 15% HCl & 10 balls @ 3.2 BPM and 3580 psi. Swabbed 1 BF/hr. 40% oil. Frac down tubing with 23,200 gallons X-link water and 19,000# 20/40 sand, @ 11.7 BPM and 7200 psi. POH with pkr. and tubing, RIH with slotted MA, SN, TAC & 2-3/8" tubing (MA @ 5962'). RIH with 1.5" pump 3/4" & 7/8" rods. Potentialized pumping (6/9/85) 33 BO + 2 BW and 98 MCFPD after load recovery.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K.K. Kirby TITLE Petroleum Engineer DATE June 20, 1985

ORIGINAL SIGNED BY EDDIE SEAY

APPROVED BY OIL & GAS INSPECTOR DATE JUN 24 1985

CONDITIONS OF APPROVAL, IF ANY: