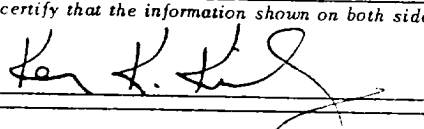


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						8. Farm or Lease Name	
1. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						Christmas	
2. Name of Operator						9. Well No.	
Crown Central Petroleum						2	
3. Address of Operator						10. Field and Pool, or Wildcat	
4000 N. Big Spring, Suite 213, Midland, Texas 79705						West Nadine-Drinkard	
4. Location of Well							
UNIT LETTER <u>A</u> LOCATED <u>380</u> FEET FROM THE <u>North</u> LINE AND <u>420</u> FEET FROM <u>East</u>						12. County	
LINE OF SEC. <u>7</u> TWP. <u>20S</u> RGE. <u>38E</u> NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
2-17-85		3-12-85		4-13-85		3567.5 GL	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
7500		6960		-		Rotary Tools 0 - 7500	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
6654' - 6943' Drinkard						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Dual Laterolog/GR, CN/CDL/GR						Sidewall	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24	1506	12-1/4"	725 SX.		-	
5-1/2"	15.5 & 17	7498	7-7/8"	1470 SX.		-	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SGREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"	6925	-
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6654 - 6943				DEPTH INTERVAL			
0.40"				AMOUNT AND KIND MATERIAL USED			
20 jet shots				6654-6943 3000 gal. 15% HCl Acid			
				6654-6943 53,760 gal. gelled water			
				& 79,086 #20-40 sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-14-85		Pumping				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-26-85	24	-	→	28	304	33	10.857
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
75	40	→	28	304	33		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Kent Cearley	
35. List of Attachments							
Laterolog, CN/GR log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE Petroleum Engineer		DATE 5-1-85	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For completion reports, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "C"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "D"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Leadville
T. Miss	T. Cliff House	T. Madison	T. Elbert
T. Devonian	T. Menefee	T. McCracken	T. Ignacio Qtzite
T. Silurian	T. Point Lookout	T. Simpson	T. McKee
T. Grayburg	T. Mancos	T. Delaware Sand	T. Bone Springs
T. San Andres	T. Gallup	T. Wingate	T. Entrada
T. Glorieta	T. Base Greenhorn	T. Todillo	T. Morrison
T. Paddock	T. Ellenburger	T. Dakota	T. Gr. Wash
T. Blinberry	T. Tubb	T. Granite	T. Abo
T. Drinkard	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)
T. Yates	T. 7 Rivers	T. Queen	T. Canyon
T. Salt	T. Salt	T. Strawn	T. Kirtland-Fruitland
T. Salt	T. Atoka	T. Miss	T. Cliff House
T. Yates	T. 2770	T. Devonian	T. Menefee
T. Queen	T. Silurian	T. Point Lookout	T. McCracken
T. Grayburg	T. Montoya	T. Gallup	T. Ignacio Qtzite
T. San Andres	T. Simpson	T. Base Greenhorn	T. McKee
T. Glorieta	T. McKee	T. Delaware Sand	T. Bone Springs
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T. Drinkard	T. Wolfcamp	T. Penn.	T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1485	2770	2770	Salt, Anhydrite				
2770	4110	4110	Sand, Anhydrite				
4110	5356	5356	Dolomite, Sand				
5356	7500	7500	Dolomite, Lime, Sand				