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SANTA FE	REQUEST FOR ALLOWABLE		Form 3+104 Supersedes Old C+104 and C+11	
FILE		AND	Effective (-1-6)	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (JAS	
IRANSPORTER OIL	• · · · · · · · · · · · · · · · · · · ·			
GAS OPERATOR				
PRORATION OFFICE				
Crown Central Petr	oleum Corporation			
hatress				
	, Suite 213, Midland, Texas	s 79705		
Reason(s) for filing (Check prope		Other (Please explain)		
Hecompletion	Change in Transporter of:	Ordinae in (ransporter of: Ord Lity Gas		
Jhange in Ownership	Casinghead Gas Condensate			
If change of ownership give na	me			
and address of previous owner				
II. DESCRIPTION OF WELL A		ane, Including Formation	Kind of Legse	
Christmas	i	Nadine - Drinkard	State, Federal or Tee Fee	
Location				
Unit Letter A ;	380 Feet From The North	ne and <u>420</u> Feet From T	The East	
Line of Section 7	, Township 20S Ranae	38E , DMPM, Lea	County	
E DESIGNATION OF TRANSP				
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G.	AS Address (Give address to which approv	ved copy of this form is to be sent?	
Name of Authorized Transporter of Casinghead Gas or Dry Gas		P.O. Box 3609, Midland, Texas 79702 Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum Corporation If well produces of or liquids, Unit Sec. Twp. 'Rge.		P.O. Box 67, Monument, New Mexico 88265		
give location of tanks.	0 6 20S 38E			
If this production is commingle	d with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back - Same Res'v. Diff. Res'v.	
Designate Type of Comp	, λ	X		
Date Spuaded	Date Compl. Ready to Prod. 4-13-85	Total Depth	F.B.T.D.	
Pool	Name of Froducing Formation	7500 Tep Oil/Gas Pay	6960 Tubing Depth	
West Nadine	Drinkard	6654	6925	
Perforations 6654-6943 (20 - 0,4	" jet shots)		Depth Casing Shoe	
		D CEMENTING RECORD	7498	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4" 7-7/8"	8-5/8" - 24#	1506	725	
	5-1/2" - 15.5 & 27# 2-3/8"	<u>7498</u> 6925	1470	
		0923		
V. TEST DATA AND REQUES: OIL WELL		ifter recovery of total volume of load oil c epth or be for full 24 hours)	and must be equal to or exceed top allow -	
Date First New Cil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas lif.	t, etc.)	
4-14-85	4-26-85	Pump		
Length of Test 24 hours	Tubing Pressure	Casing Fressure	Choke Size	
Actual Prod. Luring Test	Cil-Bbls.	40 Water-Bbis.	Gas-MCF	
61	28	33	304	
GAS WELL				
Actual Frod. Test+MOD/T	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
L CERTIFICATE OF COMPLI	ANCE			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
		APPROVED MIN 6 1965		
		BYORIGINAL SIGNED E	ORIGINAL SIGNED BY EDDIE SEAY	
		TITLE OIL & GAS LUSPENTOR		
		This form is to be filed in compliance with RULE 1104.		
		If this is a request for allowable for a newly drilled or deepened		
Petroleum Engineer	Signature)	well, this form must be accompan it tests taken on the well in accord	ied by a tabulation of the deviation dance with RULE 111.	
	(Title)	All sections of this form mus able on new and recompleted wel	t be filled out completely for allow-	
May 1, 1985			and VI only for changes of owner	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Supports Forms Collid must be filled to not not to be

(Date)

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