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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Crown Central Petroleum Corporation	8. Farm or Lease Name Christmas
3. Address of Operator 4000 N. Big Spring, Suite 213, Midland, Texas 79705	9. Well No. 2
4. Location of Well UNIT LETTER <u>A</u> <u>380</u> FEET FROM THE <u>North</u> LINE AND <u>420</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3567.5 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-14-85 TD 7500'. Ran Guide Shoe, 1 jt. 17# LT&C, FC, 18 jts. 17# LT&C, 136 jts. 15.5# ST&C, 27 jts. 15.5# LT&C, 1 jt. 17# LT&C. All casing 5-1/2" J-55, R-3. Ran 25 centralizers on alternate joints. Western Co. cemented using 1050 sx. Pacesetter lite "C" w/5% salt, 5% Hi-Seal & 420 sx. 50/50 Poz H w/1% Hi-Seal & 0.3% TF4. Had full returns during cementing. P.D. 7:52 PM MST 3-14-85.
- 3-20-85 Ran 7450' of new 2-3/8" J-55 EUE tubing, circulated hole clean with 2% KCl water and tested casing to 2000 psi, held good.
- 3-21-85 Wellex ran CBL log found top of cement @ 500' FS.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED K. K. Kirby TITLE Petroleum Engineer DATE 4-12-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 15 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 15 1985

CLERK
FEDERAL OFFICE