NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  OPERATOR	NEW MEXICO OIL CONS	SERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65  Sa. Indicate Type of Lease State Fee X  5. State Oll & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
OIL V GAS			7, Unit Agreement Name
2. Name of Operator			8. Farm or Lease Name
Crown Central Petroleum Corporation 3. Address of Operator			Christmas  9. Well No.
4000 N. Big Spring, Suite 213, Midland, Texas 79705			2
A 380 North 420			10. Field and Pool, or Wildcat Wildcat
THE East LINE, SECTION 7 TOWNSHIP 20S RANGE 38E NMPM			
	15. Elevation (Show whether		
	3567.5 GL	DF, RI, GR, etc.)	12. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1703.  T.D. 1514': Ran 1506' (37 jts.) of 8-5/8" 24# J-55, R-3, ST&C casing. Lost circulation, mixed paper, Cotton seed hulls, Mica and cedar fiber - no returns. Cemented casing with 550 sx. Class C, 8% gel, 1/4#/sx. celluite + 100 sx. Classs C, 1% CaCl, - no returns, plug down 1:30 AM MST. Ran Temp. survey found T.O.C. @ 75'. Ran 1" and found T.O.C. @ 95'. Cemented through 1" with 75 sx. Class "C" Neat, 10 sx. circulated. N.M.O.C. c. man on location. WOC 8 hrs., N.U. BOP (3 hrs.), test blind and pipe rams to 1000 psi, drilled out and tested casing to 1000 psi (OK). Now drilling ahead with 7-7/8" hole.			
18. I hereby certify that the information		of my knowledge and belief.	DATE <u>March 8, 1985</u>
ORIGINAL SIGNED I			MAR 1 1 1985

MAR 11 1985