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NEW MEXICO OIL CONSERVATION COMMISSION  ANTA PE    File	NO. OF COPIES RECEIVED						(				
State   Stat	DISTRIBUTION		NEW	FYICO OU CONS	ERVATION CO						
Sale District Type of Leave   State   Sale District Type of Leave   State	SANTA FE	SANIAFE									
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK    State   State											
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Size of Hole Size of Casing Meight Per Poor String Depth Sacks of CEMENT St. Top  3. Round Control  2. Name of Location Control Petroleum Corporation  3. Well No.  2. Name of Control  3. Well No.  420 receives A Located 380 rest reduction North Lies  3. From or Located 18. Field and Pool, or Wildood Mest Hadding  420 receives A Located 380 rest reduction North Lies  3. From or Located 18. Field and Pool, or Wildood Mest Hadding  420 receives A Located 380 rest reduction North Lies  3. From or Located 18. Field and Pool, or Wildood Mest Hadding  420 receives A Located 380 rest reduction North Lies  3. From or Located 18. Field and Pool, or Wildood Mest Hadding  420 receives A Located 18. Field 18.		÷						7. Unit Agr	eement Name		
STATE OF LOCATION CONTROL OF THE STATE OF TH	b. Type of Well DRILL	()		PEEPEN		PLUG I	BACK		•		
2. Note that Petroleum Corporation  2. Note that Petroleum Corporation  3. Address of Operator  731 W. Wadley, Bldg. K, Suite 200, Midland, Texas 79705  4. Location of Well Out Letter A cocato 380 retrieval to the Color of Well out Letter A cocato 380 retrieval to the Color of Well Out Letter A cocato 380 retrieval to the Color of Well Out Letter A cocato 380 retrieval to the Color of Well Out Letter A cocato 380 retrieval to the Color of Well Out Letter A cocato 380 retrieval to the Color of Well Out Letter A cocato 380 retrieval to the Color of Well of Well Advanced to the Color of Well Advanced to the Well Advanced to the Color of Well Advanced to the Col	OIL X GAS	ר			sincie [V]			8. Form or I	_ease Name		
COOM Cettral Petroleum Corporation  731 M. Nadley, Bldg. K., Suite 200, Midland, Texas 79705  10. Field and Pool, or Wildord Mest Nadline  10. Field and Pool, or Wildord Mest Natline  11. Country  12. Country  12. Country  12. Country  12. Rend 6 Status Place, Rend  12. Rend 6 Status Place, Rend  12. Status Pla		1 071	IER		ZONE	MUL	ZONE		tmas		
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Lea		TITTE:		minim	viiriilli	7777	777777	12 County	717/1/1/1/		
19. Proposed Depth   19. Formation   20. Rotary of C.T.											
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