

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FSL & 2310' FWL, Sec. 18, T20S, R38E, N

LC 031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation

8. Well Name and No. Burger B
SEMUM#121

9. API Well No.

30-025-29089

10. Field and Pool, or Exploratory Area

Eumont Yates 7 Rvrs Queen

11. County or Parish, State

Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well has been plugged and abandoned as of 6/5/02, per the attached procedure. A final wellbore diagram is attached for reference.

Approved as to plugging of the well bore.
Liability under bond to be retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Reesa Wilkes

Title

Reesa R. Wilkes

Regulatory Specialist

Date

6/20/02

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

JUN 21 2002

Conditions of approval if any

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW

RECEIVED

JUN 21 '02

BLM
ROSWELL, NM

Daily Activity Report

Conoco Inc.
SEMU #121
Lea County, New Mexico

Job #3397

05/28/02 Tuesday

7" SICP 300 psi, 9-5/8" 3 psi, 13-3/8" 1 psi. Notified BLM, Steve Caffey. MIR-J Triple N rig #25. Flowed down casings. ND WH and NU BOP. RU lubricator and RIH w/ 4" HSC guns, perforated 8 holes @ 2,500'. Flowed back gas & water. Bled off to pit. RIH w/ 4" HSC guns, perforated 8 holes @ 1,600'. RD wireline. RIH w/ AD-1 packer to 1,700'. Set packer and established circulation between perforations @ 2,500 & 1,600', 2 BPM @ 425 psi. POOH w/ packer to 1,087'. Set packer and SDFN.

RT: 8:00 – 5:00 9.0 hrs CRT: 9.0 hrs Cost today: \$5,600 Cost to Date: \$5,600

05/29/02 Wednesday

7" SICP 185 psi, 9-5/8" 0 psi, 13-3/8" 0 psi. Notified BLM, Steve Caffey. Flowed down casing. RIH w/ AD-1 packer to 2,391'. Set packer and established circulation between perforations @ 2,500 & 1,600', 2 BPM @ 425 psi. Mixed 4 bbl red-dye pill and pumped total of 430 bbls brine behind pill for fluid caliper, did not see pill return. Final rate 2 BPM @ 500 psi. POOH w/ packer to 1,087'. Pumped into perforations 1 BPM @ 1,000 psi w/ pressure climbing to 1,300 psi after 13 bbls. SDFN.

RT: 8:00 – 5:00 9.0 hrs CRT: 18.0 hrs Cost today: \$4,000 Cost to Date: \$9,600

05/30/02 Thursday

9-5/8" 3 psi, 13-3/8" 1 psi. Notified BLM, Steve Caffey. POOH w/ packer and RIH w/ CICR (Hudson) to 1,646'. Set retainer. RU BJ Services and pumped 50 bbls f/w thru perforations. Started 1st stage, 50:50 Poz Class C cmt w/ 10% BWOC bentonite, 0.005 gal/sk FP- 6L, 5% BWOW NaCl, 1/4 lbs/sack cello flake, and 5 lbs/sack LCM-1. Squeezed off at 2,000 psi w/ 220 sx pumped (+/- 130 thru perforations @ 2,500' outside 9-5/8" csg). Stung out of retainer and pumped 100 sx C cmt neat @ 1,646'. PUH w/ tbg to 1,056' and reversed tubing clean. POOH w/ tubing and RIH w/ CICR (Hudson) to 1,056'. Set retainer. RU BJ Services and pumped 450 sx C cmt w/ 2% CaCl₂ @ 3 BPM, 2,300 psi. Stung out of CICR w/ 1,400 psi. Reversed tubing clean and POOH w/ tbg. SDFN.

RT: 8:00 – 6:30 10.5 hrs CRT: 28.5 hrs Cost today: \$3,800 (TN only) Cost to Date: \$13,400

05/31/02 Friday

7" casing on vacuum, 9-5/8" 3 psi, 13-3/8" 1 psi. Loaded hole and observed well, 7" casing dead. Contacted Marline Deaton w/ BLM, SD for weekend.

RT: 8:00 – 9:30 1.5 hrs CRT: 30.0 hrs Cost today: \$2,200 (TN only) Cost to Date: \$15,600

06/03/02 Monday

7" slight vacuum but full. 9-5/8" 2 psi bubble every 4-1/2 to 5 minutes. 13-3/8" 2 psi bubble every 30 seconds. Notified Mike O'Connor. Notified BLM, Steve Caffey who notified Alexis Swaboda who ok'd to set surface plug and cut & cap. Layed down excess tbg. Pumped 15 sx C cmt 50' to surface. RDMO

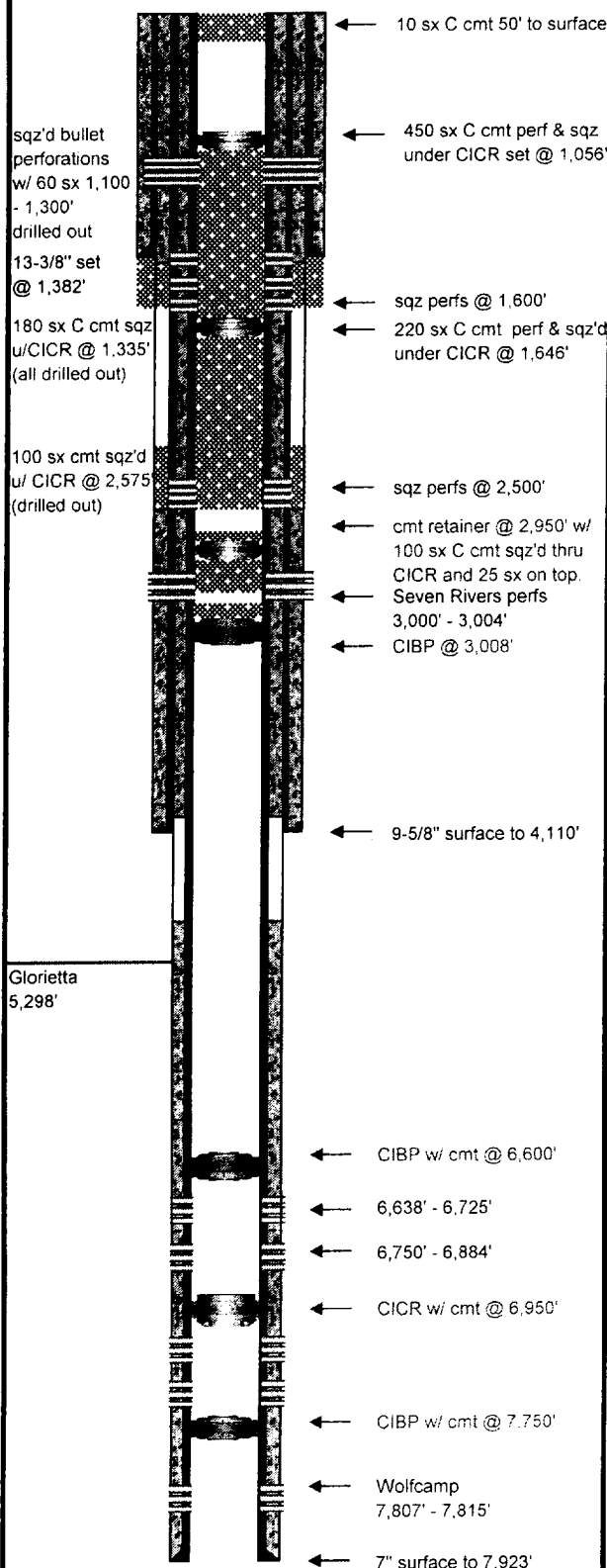
RT: 8:30 – 12:30 4.0 hrs CRT: 34.0 hrs Cost today: \$2,500 (TN only) Cost to Date: \$18,100

06/05/02 Wednesday

Cut off wellheads, capped well, and installed marker. Cut off anchors. Backfilled cellar.

Cost today: \$700 (TN only) Cost to Date: \$18,800

RECEIVED
JUN 21 '02
BLLM
ROBMEYER



Field Name:		Well Type:	
County:	Lea	Depth:	
State:	New Mexico	Drilling Commenced:	May 29, 1985
RRC District:		Drilling Completed:	
Section:	18	Date Well Plugged:	June 3, 2002
Block:		Longitude:	
Survey:	T-20-S; R-38-E	Latitude:	
		Freshwater Depths:	
API #:	30-025-29089		
Lease or ID:	LC 31670B		

Casing					
Description	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
Surface:	13-3/8"	1,382	Surface	1270	
Intermediate:	9-5/8"	4,110	Surface	916	
Production:	7"	7,923	4,075	1621	

9-5/8" DV tool @ 3,109' - unable to open during primary cement job, no cement thru DV

7" DV tool @ 4,075' - circulated 45 bbls cmt to pit on 2nd stage

Existing Plugs					
Description	Top	Depth	Sacks	Volume	
1 CIBP	3,008	3,010			
2 cmt sqz'd under CICR @ 2,950'	2,823	3,004	125	165	
3 cmt sqz'd under CICR @ 1,646'	1,646	2,500	220	290	
4 cmt, balanced, class C	1,056	1,646	100	132	
5 cmt sqz'd under CICR @ 1,056'	1,056	1,600	450	594	
6 cmt, balanced, class C	surface	50	15	20	
7					
8					
9					

Perforations			
Formation	Top	Depth	
Seven Rivers	3,000	3,004	
Upper Drinkard	6,638	6,725	
Lower & Middle Drinkard	6,750	6,884	
Wolfcamp	7,807	7,815	

Formations		
Name	Top of Formation	
Glorietta	5,298	

Comments

Additional perforated/abandoned intervals, CIBP's, retainers in lower wellbore are not shown in schematic. csg leaks 3,028 - 3,118' sqz'd w/ 100 sx 10/20/94. Prior to comp. Seven Rivers interval, sqz'd 50 sx C cmt thru sqz perms 3,008 - 3,011'.

Plug #3 sqz'd off at 2,000 psi with 220 sx under retainer set @ 1,646', estimated 130 sx outside perforations. Pumped 100 sx C cmt on retainer and set second retainer @ 1,056'. Squeezed 450 sx C cmt thru perms @ 1,600'.

Prepared By: Jim Newman
Date: June 19, 2002

RECEIVED

JUN 21 1982

BLM
ROSWELL, NM