

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993
Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

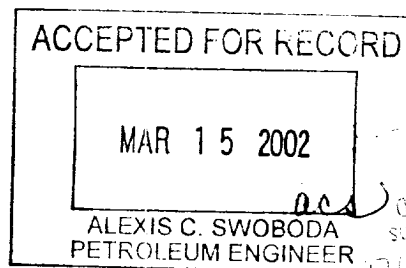
SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator Conoco Inc	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580	8. Well Name and No. <u>BURGER 'B'</u> SEMU #121
4. Location of Well (Footage. Sec., T. R. M. or Survey Description) 660' FSL & 2310' FWL, Sec. 18, T20S, R38E, N	9. API Well No. 30-025-29089
	10. Field and Pool, or Exploratory Area Eumont Yates 7 Rvrs Queen
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco received BLM permission 2/27/02 to rig down and move off of this well for a couple of weeks to evaluate further plugging options. A summary of the work performed to date is attached, as well as a current wellbore diagram.



14. I hereby certify that the foregoing is true and correct		
Signed <u>Reesa Wilkes</u>	Title <u>Regulatory Specialist</u>	Date <u>2/28/02</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval if any: _____		

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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Daily Activity Report

Conoco Inc.
SEMU #121
Lea County, New Mexico

page 1 of 4
Job #3397

10/09/01 Tuesday

Notified OCD and BLM. MIRU Triple N rig #25. SDFN.

RT: 4:00 – 5:30 1.5 hrs CRT: 1.5 hrs Cost today: \$303 Cost to Date: \$303

10/10/01 Wednesday

Notified BLM, Steve Caffey. RU Cameron & set two-way valve in tubing and checked tubing hanger. ND WH and NU ABC Rental spools. NU BOP and tested BOP to 1,800 psi. Retrieved Cameron check valve and pressure-tested tools, RD Cameron. Bled off to pit. Tried to unset packer, would not. Released on/off tool and circulated hole w/ 100 bbls brine. Well dead. Engaged on/off tool and worked packer free. POOH w/ 3 subs and 89 jts, packer and 4 jts. RIH w/ tbg-set cement retainer to 2,950'. Pumped 15 bbls thru CICR, set CICR, and established rate below packer of 1 BPM @ 1,650 psi, 7 minute SIP 350 psi. SDFN.

RT: 8:00 – 6:30 10.5 hrs CRT: 12.0 hrs Cost today: \$3,465 Cost to Date: \$3,769

10/11/01 Thursday

SITP 1,000 psi. Flowed down tubing and checked injection rate. Squeezed 100 sx C cmt, squeezed off @ 1,750 psi w/ 15 sx below retainer. Stung out of CICR and POOH to 2,823', reversed out cement. POOH laying down production tubing. RIH w/ wireline to 2,650' and perforated casing w/ eight 3½" link-jet charges w/ 45° phasing, POOH w/ wireline. RIH w/ packer on workstring to 2,575'. Loaded hole and set packer. Pressured up to 1,800 psi, fell off to 1,200 psi in 1 minute, but unable to establish rate. Set up acid for morning. SDFN.

RT: 8:00 – 3:30 8.0 hrs CRT: 20.0 hrs Cost today: \$3,406 Cost to Date: \$7,173

10/12/01 Friday

SICP 0 psi, 20 psi on 9-5/8", 40 psi on 13-3/8". RIH w/ tbg to 2,650' and RU acidizers, pumped 500 gal 15% HCl and displaced. POOH w/ packer to 2,193' and set packer. Established rate of 2 BPM @ 800 psi and displaced 20 bbls, ISIP 500 psi. Flowed well back to pit for 2 hrs, +/- 100 bbls brine. RIH w/ packer to 2,575'. Set packer and established rate 2 BPM @ 360 psi. Flowed back and POOH w/ packer. RIH w/ cement retainer to 2,575'. Set CICR and checked rate at 2 BPM, 360 psi. SD due to weather.

RT: 8:00 – 5:00 9.0 hrs CRT: 29.0 hrs Cost today: \$3,292 Cost to Date: \$10,465

10/15/01 Monday

Tubing flowing back brine @ 5 psi, 50 psi on 9-5/8", 100 psi on 13-3/8". Established rate of 2 BPM @ 350 psi and pumped 50 sx C cmt w/ 2% CaCl₂ and tailed w/ 50 sx C neat, SI on vacuum and displaced w/ 2 bbls. Hesitated 30 minutes and pumped 4 bbls, tubing on vacuum. Hesitated 20 minutes and pumped 2 bbls, vacuum. Hesitated 10 minutes and pumped 2 bbls @ 150 psi, holding. Stung out of CICR and POOH w/ setting tool. SD due to high winds.

RT: 8:00 – 11:30 3.5 hrs CRT: 32.5 hrs Cost today: \$2,719 Cost to Date: \$13,182

10/16/01 Tuesday

RIH w/ tbg to 2,575'. Circulated hole w/ mud and pumped 20 sx C cmt 2,575 – 2,456'. POOH w/ tbg and RIH w/ wireline, perforated casing w/ eight 3½" link-jet charges w/ 45° phasing, @ 1,432'. POOH w/ wireline. RIH w/ packer to 1,335' and loaded hole, set packer. Pressured up to 1,900 psi, no rate or leak-off. Called Pool for acid @ 11:00. WO acid till 5:45, SDFN, set acid up for a.m.

RT: 8:00 – 6:00 10.0 hrs CRT: 42.5 hrs Cost today: \$3,862 Cost to Date: \$17,046

10/17/01 Wednesday

SEMU #101 SICP 500 psi. On #121, 7" 0 psi, 9-5/8" 110 psi, & 10 psi on 13-3/8". WO acid ½ hr. RU acidizers and WO shower trailer ½ hr. Pumped 500 gal 15% HCl @ 1,432'. POOH w/ packer to 826' and set packer, pressured up to 2,000 psi, established rate of 1 BPM @ 1,000 psi. Pumped 30 bbls brine behind acid and SD. Flowed back 40 bbls to pit, then dry gas for 2½ hrs. SI tubing, ISIP 100 psi, up to 600 psi in 20 minutes. Opened back to pit w/ 2" choke. SDFN w/ Metering & Testing flowing well down overnight.

RT: 8:00 – 6:00 10.0 hrs CRT: 52.5 hrs Cost today: \$2,249 Cost to Date: \$19,294

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Daily Activity Report

Conoco Inc.
SEMU #121
Lea County, New Mexico

page 2 of 4
Job #3397

10/18/01 Thursday

Tubing 10 psi still flowing, 9-5/8" 100 psi, & 5 psi on 13-3/8". Released packer and ND choke. RIH w/ packer to 1,335'. Set packer, filled annulus to test. SI BOP and established rate of 1 BPM @ 300 psi above packer w/ no communication to 9-5/8" or 13-3/8". POOH w/ packer and RIH w/ cement retainer to 1,335'. Checked rate at 2 BPM, 0 psi. Pumped 50 sx C cmt w/ 3% CaCl₂ followed by 50 sx C cmt w/ 2% CaCl₂. Washed pump & lines and displaced one bbl. SD 30 minutes and pumped 1 bbl @ 0 psi. SD 20 minutes and pumped 2 bbl @ 0 psi. SD 20 minutes and pumped 3 bbls @ 30 psi. Pumped 6 bbls @ 30 psi to clear perforations. WOC 2 hrs and established rate of 1 BPM @ 300 psi, ISIP 0 psi. Pumped 40 sx C cmt w/ 3% CaCl₂ followed by 40 sx C cmt w/ 2% CaCl₂. SD 30 minutes and pumped 1 bbl on vacuum. SD 30 minutes and pumped 1 bbl on vacuum. SD 30 minutes and pumped 3 bbls, SI @ 50 psi. Stung out of CICR, tubing and 7" casing blowing gas. Bled well down and POOH w/ tbg. SI BOP and pumped 65 bbls brine down casing 3 BPM @ 0 psi, SDFN.

RT: 8:00 – 6:00 10.0 hrs CRT: 62.5 hrs Cost today: \$5,297 Cost to Date: \$24,591

10/19/01 Friday

7" 200 psi, 9-5/8" 100 psi, & 5 psi on 13-3/8". Blew well down to pit. Pumped 15 bbls brine to kill 7" and RIH w/ packer to 1,208'. Set packer and pumped 20 bbls 3 BPM @ 0 psi. Released packer and POOH. BJ delivered 1,000 gal Flo-Check. Loaded on TN pump and pumped 30 bbl brine, 5 bbls f/w spacer, 1,000 gal Flo-Check, followed by 5 bbls f/w spacer and 9 bbls on vacuum. WO 30 minutes and pumped 5 bbls, still on vacuum. SD for weekend.

RT: 8:00 – 5:00 9.0 hrs CRT: 71.5 hrs Cost today: \$2,421 Cost to Date: \$27,012

10/22/01 Monday

7" 125 psi, 9-5/8" 70 psi, & 30 psi on 13-3/8". Blew well down to pit. RU cementer and pumped 17 bbls brine down tubing, 2 BPM @ 0 psi, on vacuum. POOH w/ packer and RIH w/ tubing, tagged cement retainer @ 1,335'. POOH w/ tubing. WOO. RIH w/ CIBP and set @ 1,303' per Alexis w/ BLM. POOH w/ tubing and RIH w/ packer, tested CIBP to 800 psi, held. POOH testing casing to 900 psi, held. RIH w/ wireline and perforated 7" casing @ 1,150' w/ four 3 1/2" link-jet charges, 2 jsp, 90° phasing. POOH w/ wireline. Pressured up to 1,500 psi, no rate. Set up acid for morning. SDFN.

RT: 8:00 – 4:30 8.5 hrs CRT: 80.0 hrs Cost today: \$4,356 Cost to Date: \$31,369

10/23/01 Tuesday

7" 50 psi, 9-5/8" 50 psi, & 10 psi on 13-3/8". RIH w/ packer to 1,150'. WO acid. RU acidizers and spotted 250 gal 15% HCl @ 1,150'. POOH w/ packer to 890', set packer, unable to establish rate. Acid over-displaced 3 bbls. RIH w/ packer to 1,360' pumped down casing to get acid on spot. POOH w/ packer to 826'. Pressured up to 2,500 psi, bled off to 2,000 psi in 3 minutes, no rate. Repeated process several times, no rate. RIH w/ packer to 1,208' and circulated hole clean. PUH to 1,176'. RU acidizers and spotted 250 gal 15% HCl @ 1,176'. POOH w/ packer to 890', set packer, unable to establish rate. Pressured up to 2,500 psi, bled off to 2,000 psi in 2 1/2 minutes, no rate. Repeated process several times, left pressure on perforations for 1 1/2 hrs, no rate. RIH w/ packer to 1,271' and reversed out acid to pit. POOH packer and SDFN.

RT: 8:00 – 4:30 8.5 hrs CRT: 88.5 hrs Cost today: \$2,421 Cost to Date: \$33,790

10/24/01 Wednesday

7" 10 psi, 9-5/8" 36 psi, & 10 psi on 13-3/8". RIH w/ tbg and POOH laying down. ND BOP and wellhead spool, pipe casings to pit for venting. RDMO to SEMU Skaggs B #7

RT: 8:00 – 11:00 3.0 hrs CRT: 91.5 hrs Cost today: \$719 Cost to Date: \$34,508

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Daily Activity Report

Conoco Inc.
SEMU #121
Lea County, New Mexico

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Job #3397

02/05/01 Tuesday

7" 20 psi, 9-5/8" 10 psi, & 50 psi on 13-3/8". MIRU Triple N rig #24 and plugging equipment. RU cementer and pressured up on 7" casing to 2,000 psi, no rate, no leak off. Released pressure and NU BOP. RIH w/ wireline and re-perforated w/ eight shots, 45° phasing, @ 1,200'. POOH w/ wireline. Pressured up on 7" casing to 2,000 psi, no rate, no leak off. Called out acid for morning, SDFN.

RT: 12:00 – 3:00 3.0 hrs CRT: 3.0 hrs Cost today: \$2,623 Cost to Date: \$2,623

02/06/01 Wednesday

7" 100 psi, 9-5/8" 25 psi, & 10 psi on 13-3/8". RIH w/ packer on 39 jts workstring to 1,240'. RU Pool and spotted 500 gals @ 1,240'. PUH to 731' and set packer. Worked acid to 3,000 psi, established rate of 3½ GPM @ 3,000 psi. Pumped total of 7 ½ bbls, SD and flowed back to pit. POOH w/ packer and RIH w/ tbg to 1,303'. Reversed out unspent acid and POOH w/ tbg, SDFN.

RT: 8:00 – 3:00 7.0 hrs CRT: 10.0 hrs Cost today: \$4,135 Cost to Date: \$6,758

02/07/01 Thursday

7" 0 psi, 9-5/8" 20 psi, & 10 psi on 13-3/8". RIH w/ tubing to 1,303'. RU Pool and pressure-tested casing to 1,000 psi, held. Spotted 500 gals @ 1,303 – 1,000'. POOH w/ tbg. RU Baker Atlas and RIH w/ 4" select-fire bullet gun. Pressured up on casing to 1,000 psi and perforated casing as follows: 4 holes @ 1,300', 5 holes @ 1,250', 4 holes @ 1,200', 1 hole @ 1,150', and 5 holes @ 1,100', no pressure loss. POOH w/ wireline, RD Baker. RIH w/ packer to 763' and set packer. Established rate of 2 BPM @ 1,200 psi. Pumped total of 20 bbls brine, ISIP 800 psi. POOH w/ packer and RIH w/ retainer. Stacked out w/ CICR @ 667', POOH w/ CICR, found rubber collapsed and metal skirting on CICR torn up. RIH w/ AD-1 to 1,050', POOH. RIH w/ 6" gauge ring on wireline to 790', POOH. RIH w/ CICR (Hudson) and set @ 1,050'. Squeezed 90 sx C cmt, squeezed off at 1,900 psi with 60 sx below retainer, estimating 35 into perforations. Stung out of CICR, dumping excess cmt on retainer. POOH w/ tubing, est. TOC 870'. SI well, SDFN.

RT: 8:00 – 5:30 9.5 hrs CRT: 19.5 hrs Cost today: \$9,853 Cost to Date: \$16,611

02/08/01 Friday

7" 10 psi, 9-5/8" 25 psi, & 10 psi on 13-3/8". Opened well and observed 7 x 9-5/8" annulus "boiling" w/ no indication of slowing down. Left well venting over weekend.

RT: 8:00 – 12:00 4.0 hrs CRT: 23.5 hrs Cost today: \$2,230 Cost to Date: \$18,841

02/11/01 Monday

7" 10 psi, 9-5/8" 25 psi, & 10 psi on 13-3/8". Opened well and observed 7 x 9-5/8" annulus bubbling continuously. SI csqs, in 20 minutes, built to 15 psi on 9-5/8" and 8 psi on 13-3/8". RU reverse unit and RIH w/ bit and drill collars. Drilled 932 – 969'. Circulated hole clean and SDFN.

RT: 8:00 – 6:30 10.5 hrs CRT: 34.0 hrs Cost today: \$4,558 Cost to Date: \$23,398

02/12/01 Tuesday

7" 10 psi, 9-5/8" 25 psi, & 10 psi on 13-3/8". RIH w/ bit and drill collars. Drilled 969 – 1,057'. Circulated hole clean and SDFN.

RT: 8:00 – 6:30 10.5 hrs CRT: 44.5 hrs Cost today: \$4,358 Cost to Date: \$27,756

02/13/01 Wednesday

7" 0 psi, 9-5/8" 30 psi, & 10 psi on 13-3/8". RIH w/ bit and drill collars. Drilled 1,057 – 1,177'. Circulated hole clean and SDFN.

RT: 8:00 – 6:00 10.0 hrs CRT: 54.5 hrs Cost today: \$4,040 Cost to Date: \$31,796

02/14/01 Thursday

7" 10 psi, 9-5/8" 30 psi. RIH w/ bit and drill collars. Drilled 1,177' to CIBP @ 1,300', not making hole. POOH w/ bit and new bit. Drilled out CIBP to 1,307', well flowing back gas & water, SICP 600 psi. SDFN.

RT: 8:00 – 6:00 10.0 hrs CRT: 64.5 hrs Cost today: \$2,969 Cost to Date: \$34,764

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Daily Activity Report

Conoco Inc.
SEMU #121
Lea County, New Mexico

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Job #3397

02/15/01 Friday

7" 560 psi, 9-5/8" 30 psi. RU Well Testing to flow well over weekend.

RT: 8:00 – 1:00 5.0 hrs CRT: 69.5 hrs Cost today: \$1,541 Cost to Date: \$36,305

02/18/01 Monday

7" 0 psi, 9-5/8" 15 psi, 13-3/8" 15 psi. Loaded hole w/ 100 bbls brine. RIH w/ bit and drill collars. Drilled 1,307' to 1,340', fell out of cement. Continued in hole, tagged @ 1,465'. POOH w/ tbg and RIH w/ used bit. Drilled on cement retainer, circulated hole clean and SDFN.

RT: 8:00 – 6:00 10.0 hrs CRT: 79.5 hrs Cost today: \$2,901 Cost to Date: \$39,206

02/19/02 Tuesday

7" 0 psi, 9-5/8" 15 psi, 13-3/8" 5 psi. RIH w/ bit and drill collars. Drilled 1,465' to 1,621', fell out of cement. Continued in hole, tagged @ 2,448'. PU swivel and drilled to 2,495', circulated hole clean and SDFN.

RT: 8:00 – 6:30 10.5 hrs CRT: 90.0 hrs Cost today: \$2,969 Cost to Date: \$42,175

02/20/02 Wednesday

7" 0 psi, 9-5/8" 5 psi, 13-3/8" 5 psi. RIH w/ bit and drill collars. Drilled 2,495' to 2,575', on retainer. Not making hole, POOH w/ bit and RIH w/ used bit. Drilled on retainer @ 2,575', circulated hole clean and SDFN.

RT: 8:00 – 6:00 10.0 hrs CRT: 100.0 hrs Cost today: \$2,901 Cost to Date: \$45,076

02/21/02 Thursday

7" 0 psi, 9-5/8" 10 psi, 13-3/8" 8 psi. RIH w/ bit and drill collars. Drilled 2,575' to 2,743', out of cement. Circulated hole clean and SDFN due to wind.

RT: 8:00 – 3:00 8.0 hrs CRT: 108.0 hrs Cost today: \$2,631 Cost to Date: \$47,708

02/22/02 Friday

7" 0 psi, 9-5/8" 12 psi, 13-3/8" 8 psi. POOH w/ tbg and laid down drill collars. Loaded hole w/ brine and RIH w/ wireline, stacking out @ 2,640'. POOH w/ wireline. RIH w/ tubing to 2,825' and reversed tubing clean w/ 45 bbls brine. POOH w/ tbg. RIH w/ wireline, perforated casing w/ eight 3 1/2" link-jet charges w/ 45⁰ phasing @ 2,820'. POOH w/ wireline. SI BOP and pressured up on casing to 1,500 psi, no rate or leak-off. RIH w/ tubing to 2,825'. RU BJ Services and spotted 500 gallons 15% NeFe 2,825 – 2,325'. POOH to 2,320'. Pressured up to 1,500 psi on perforations, no rate, but bleeding off, lost 1 bbl in 10 minutes. Pumped total of 13 bbls @ 1/2 BPM and pressured up to 1,560 psi, no rate, no bleed off. Bled off to 500 psi and SI well, SD for weekend w/ acid across perforations @ 2,820'.

RT: 8:00 – 6:00 10.0 hrs CRT: 118.0 hrs Cost today: \$6,944 Cost to Date: \$54,985

02/25/02 Monday

7" 500 psi, 9-5/8" 3 psi, 13-3/8" 10 psi. POOH w/ tbg and RIH w/ packer to 2,320'. Set packer and established rate of 1 BPM @ 1,650 psi. RIH w/ packer to 2,734' and pressured up to 1,750 psi, no rate, but slight bleed off. POOH w/ packer to 2,606' and checked rate of 1 BPM @ 1,550 psi. POOH w/ packer. RU BJ Services and RIH w/ retainer to 2,606'. Set retainer @ 2,606'. Pressured up on tbg-csg annulus to 500 psi and checked rate under retainer, squeezed 100 sx H cmt w/ 10% NaCl, 10% A-10, 0.5% BA-10, & 0.5% SMS. Averaged 1.5 BPM @ 1,500 psi. Stung out of CICR and reversed tubing clean. POOH. Pressured up on casing to 500 psi and SI well, SDFN.

RT: 8:00 – 5:30 9.5 hrs CRT: 127.5 hrs Cost today: \$8,226 Cost to Date: \$63,210

02/26/02 Tuesday

7" 590 psi, 9-5/8" 10 psi, 13-3/8" 8 psi. Flowed down gas & water on 7", slight water flow. RIH w/ packer to 1,525'. Set packer, flow coming from perforations @ 1,432'. POOH w/ packer, SD due to wind. SI well, SDFN.

RT: 8:00 – 10:30 2.5 hrs CRT: 130.0 hrs Cost today: \$2,028 Cost to Date: \$65,238

02/27/02 Wednesday

7" 10 psi, 9-5/8" 7 psi, 13-3/8" 5 psi. No water flow, apparently less gas on the 7". RIH w/ tbg and POOH laying down workstring. ND BOP and NU wellhead. Calling roustabout gang to NU flowline to frac tank. RDMO to State A17 #7.

RT: 8:00 – 12:30 4.5 hrs CRT: 134.5 hrs Cost today: \$1,568 Cost to Date: \$66,806

bullet perms @
1,100 - 1,300'
sqz'd w/ 60 sx
(drilled out)
180 sx C cmt
sqz'd thru perms
@ 1,432'
(drilled out)

← 13-3/8" to 1,382'

100 sx C cmt
sqz'd thru perms @
2,650' (drilled out)

← 100 sx H cmt sqz'd under
CICR 2,606', reversed
clean above CICR.

← cmt retainer @ 2,950' w/
100 sx C cmt sqz'd thru
CICR and 25 sx on top.
Seven Rivers perms
3,000' - 3,004'
← CIBP @ 3,008'

← 9-5/8" surface to 4,110'

Glorietta
5,298'

← CIBP w/ cmt @ 6,600'

← 6,638' - 6,725'

← 6,750' - 6,884'

← CICR w/ cmt @ 6,950'

← CIBP w/ cmt @ 7,750'

← Wolfcamp
7,807' - 7,815'

← 7" surface to 7,923'

Field Name:

County:

Lea

State:

New Mexico

RRC District:

Section:

18

Block:

Survey:

T-20-S; R-38-E

API #:

30-025-29089

Lease or ID:

LC 31670B

Well Type:

Depth:

Drilling Commenced:

5/29/1985

Drilling Completed:

Date Well Plugged:

Longitude:

Latitude:

Freshwater Depths:

Description

Size
(inches)

Depth
(feet)

TOC
(feet)

Cement
(sacks)

Hole Size
(inches)

Surface:

13-3/8"

1,382

Surface

1270

Intermediate:

9-5/8"

4,110

Surface

916

Production:

7"

7,923

4,075

1621

9-5/8" DV tool @ 3,109' - unable to open during primary cement job, no cement thru DV

7" DV tool @ 4,075' - circulated 45 bbls cmt to pit on 2nd stage

Description

Top

Depth

Sacks

Volume

1

CIBP

3,008

3,010

2

Cmt sqz'd under CICR @ 2,950'

2,823

3,004

125

165

3

Cmt sqz'd under CICR @ 2,606'

2,600

2,650

100

149

4

5

6

7

8

Perforations

Formation

Top

Depth

Seven Rivers

3,000

3,004

Upper Drinkard

6,638

6,725

Lower & Middle Drinkard

6,750

6,884

Wolfcamp

7,807

7,815

Formations

Name

Top of Formation

Glorietta

5,298

Comments

Additional perforated/abandoned intervals, CIBP's, retainers in lower wellbore are not shown in schematic. csg leaks 3,028 - 3,118' sqz'd w/ 100 sx 10/20/94. Prior to comp. Seven Rivers interval, sqz'd 50 sx C cmt thru sqz perms 3,008 - 3,011'.

2/27/02: 7" SICP 10 psi, 9-5/8" SICP 7 psi, 13-3/8" 5 psi. NU to vent residual gas.

Prepared By:

Jim Newman

Date:

February 27, 2002

TRIPLE N
SERVICES INC.
MIDLAND, TX

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2002 MAR - 1 AM 10:45

BUREAU OF LAND LIGHT
ROSWELL OFFICE