Form 3 160-5 (June 1990)	DEPARTMEN	TED STATES	N.1^OII C 16125 N. F Hodds, N	8824 Gureau No. 1004-0135 Expires: March 3 1,1993
	BUREAU OF L	AND MANAGEMENT		5. Lease Designation and Serial No. LC 031670B
	rm for proposals to dri	AND REPORTS ON WELLS Il or to deepen or reentry to a c R PERMIT" for such proposa		6. If Indian, Allottee or Tribe Name
	SUBMIT	IN TRIPLICA TE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Gas Well 2. Name of Operator	Other			8. Well Name and No. Burger B SEMU #121
•	onoco Inc			9. API Well No.
3. Address and Telephone N 10 DESTA DR. STE		(79705-4500 (915) 686-5580)	30-025-29089 10. Field and Pool, or Exploratory Area
4. Location of Well (Foota	ge. Sec., T. R. M. or Survey Des	cription)		Eumont Yates 7 Rvrs Queen
	660' FSL & 2310' F	WL, Sec. 18, T20S, R38E, N		Lea, NM
In CHECK A		s) TO INDICATE NATURE OF	NOTICE, REPOR	,
TYPE OF S	SUBMISSION		TYPE OF ACTION	
Notice of	Intent	Abandonment Recompletion		Change of Plans
Subseque	nt Report	Plugging Back Casing Repair		Non-Routine Fracturing Water Shut-Off
Final Aba	andonment Notice	Altering Casing		Conversion to Injection Dispose Water Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco would like to submit the following alternate plugging procedure to complete plugging operations which began in October, 2001.

14. I hereby certify that the foregoing is true and correct	Reesa R. Wilkes	
Signed	Title Regulatory Specialist	Date1/18/02
(This space for Federal or State office use) Approved by Conditions of approval if any N 2 2 2		Date
BLM(6), NMOCD(1), SHEAR, PONCA, COST AS\$T, FI		
Title 18 U.S.C. Section 1001, Det 10 Par Fing for the person know or representations as to an manen with with the section	vingly and willfully to make to available of a duby of a	Under Stare any failed Astropolis Contraudulent statements
GWW	*See Instruction on Reverse Side	

Proposed Plugging Procedure (1/17/02)

Conoco Inc. SEMU #121

Surface casing:	13-3/8" @ 1,382' cmt'd to surface
Intermediate csg:	9-5/8" @ 4,110' cmt'd w/ 350 sx (1 st stage) & 566 sx (2 nd stage via
	perforations @ 1,370'). DV tool @ 3,109'
Production csg:	7" csg @ 7,923' cmt circulated, DV tool @ 4,075'.
Perforations:	3,000 – 3,004' (Seven Rivers); CIBP/cmt @ 3,008' & 6,610', etc.

Current Pressures: 50 psi on 9-5/8" and 75 psi on 13-3/8"

- 1. Prior to MI, set steel working pit and flow well down.
- 2. MIRU plugging equipment. NU BOP.
- Load hole w/ freshwater and pressure up on open perforations @ 1,150'. NOTE: Unable to establish rate at 2,500 psi after spotting acid across perforations during initial P&A 10/23/01. If rate is established proceed to #5, otherwise #4.
- 4. Perforate 7" casing @ 1,200' w/ eight 3½" link-jet charges, 2 jspf, 45⁰ phasing. POOH w/ wireline.
- 5. RIH w/ Loc-set type packer to 950'. Set packer and attempt to establish rate, maximum pressure 3,000 psi. If rate is established, squeeze 50 sx C cmt w/ 3% CaCl₂ and displace to 1,050'. If unable to establish rate into perforations, spot 250 gal 15% HCl acid across perforations and establish rate.
- 6. WOC with all casings SI overnight and check for gas pressure.
- 7. Pump 15 sx C cmt 50' to surface.
- 8. Cut off wellhead and install dry hole marker. Cut off anchors and close working pit.

Conoco Inc.

Current Wellbore

SEMU #121

				Field Name:			, in	······		
				County:	Lea		Well Type:		Ι	
Ĩ	r	75 psi		State:	New Mexico		Depth:			
				RRC District:	<u> </u>		Drilling Comn	nenced:	5/29/1985	· · · · · · · · · · · · · · · · · · ·
		• € 50 pt	psi	Section:	18	· · · · ·	Drilling Comp		1	
				Block:	·		Date Well Plu		+	
					T-20-S; R-3	8-F	Longitude:		<u> </u>	
	224 2			Survey. [1-20-3, K-3		<u> </u>	Latittude:		<u> </u>	
						<u> </u>			╋━━━━━	
	<u> 15 5 5</u>		sqz perfs @ 1,150', no	4.01.4			Freshwater De	aptns:	<u> </u>	
			rate at 2,500 psi	API #:		5-29089	·		<u> </u>	
			CIBP @ 1,303' per BLM	Lease or ID:		167oB				
1			13-3/8" to 1,382'				Casing		10.000	
			180 sx C cmt sqz'd	Descrip	tion	Size	Depth	тос	Cement	Hole Size
			under CICR 1,335-1,432'			(inches)	(feet)	(feet)	(sacks)	(inches)
1			w/ 10 sx cmt on top.	Surfac	·····	13-3/8"	1,382	Surface	1270	
				Intermed	liate:	9-5/8"	4,110	Surface	916	
	19			Product	ion:	7"	7,923	4,075	1621	
			100 · 0 · · · · ·			[<u> </u>	
ł			100 sx C cmt perf & sqz under CICR 2.575-2.650'	9-5/8" DV tool @		ble to open r	uring primary o	ement inh	0 cement the	ц
			w/ 20 sx cmt to 2,456'				-			
			cmt retainer @ 2,950' w/	7" DV tool @ 4,075' - circulated 45 bbls cmt to pit on 2nd Existing Plugs			xisting Plugs	staye		
			100 sx C cmt sqz'd thru			<u> </u>	1	· · · · · · · · · · · · · · · · · · ·	· · · · · ·	<u></u>
ł	<u></u>		CICR and 25 sx on top.		escription		Тор	Depth	Sacks	Volume
[Seven Rivers perfs 3,000' - 3,004'	1 CIBP			3,008	3,010		
1		▲	CIBP @ 3,008'	2 CIBP			6,600	6,602		
		*	5.5. G 1,000	3 CIBP			7,750	7,752		
1				4 Cmt saz'd u	nder CICR @	0, 2,950'	2,823	3,004	125	165
					nder CICR @		2,456	2,650	120	158
1				·	nder CICR @		1,335	1,432	180	238
		₩	9-5/8" surface to 4,110'	· · · · · · · · · · · · · · · · · · ·		1,335			100	238
				7 CIBP			1,303	1,303		
							l			
						P	Perforations			
					Forma	ition		Тор	Depth	
Glorietta					Seven F	Rivers		3,000	3,004	
5,298'	e e				Upper Dr	rinkard		6,638	6,725	
				······	Lower & Midd	lle Drinkard		6,750	6,884	
				<u>`</u>						
					Wolfca	amp		7,807	7,815	
						F	ormations			
			CIBP w/ cmt @ 6,600'	Name				Top of Formation		
		4	- 6,638' - 6,725'		Glorietta			5,2	298	
		- 0,0	556 - 0,725							
		← 6,7	6,750' - 6,884'							
							Comments		The ward to	
-		 ← CI 	CR w/ cmt @ 6,950'	Additional perforated/abandoned intervals, CIBP's, retainers in lower wellbore are not						
				shown in schemat	-		-			•
		4 CII	DD	Seven Rivers inte	rval, sqz'd 50) sx C cmt th	ru sqz perfs 3,0	08 - 3,011'.	Prior to initia	I P&A
		CII	BP w/ cmt @ 7,750'	effort, SITP 1,600	psi.					
		← W	olfcamp							
			307' - 7,815'	Set CIBP @ 1,303	3' ner RIM	Inable to es	tablish rate into	saz narfe @	1 150' -+ 2 4	500 pei
				-				adr hens @	i, i Juliat Z,S	100 hai
	y Y	← 7"	surface to 7,923'	after spotting acid	lwice.			-		
									VZ-TH	IPLE N
				1						
Prepared By:		J	im Newman 1/8/2002	10/24/01: 10 psi	on 7", 36 ps	i on 9-5/8'',	and 10 psi	4	SER	VICES INC.

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Proposed Wellbore

SEMU #121

<u> </u>				Field Name:	l		• • • • • • • • • • • • • • • • • • • 			
				County:	Lea				1	
-							Well Type:			
				State: RRC District:	New Mexico	,	Depth:		E/00/4005	····
					40		Drilling Com		5/29/1985	
1	4 53 - 58	0.	15 au amt POLL - to	Section:	18		Drilling Comp			
		-	15 sx cmt 50' to surface	Block:			Date Well Plu	gged:		
			sqz perfs @ 1,150', no — rate at 2,500 psi	Survey:	T-20-S; R-3	8-E	Longitude:			
							Latittude:			
							Freshwater Depths:			
			rate at 2,500 psi sqz perfs @ 1,200', sqz	API #:	30-025-29089 LC 3167oB					
			 50 sx cmt under packer CIBP @ 1,303' per BLM 	Lease or ID:						
		•	13-3/8" to 1,382'			22 20	Casing			
			180 sx C cmt sqz'd under CICR 1,335-1,432'	Descrip	tion	Size (inches)	Depth (feet)	TOC (feet)	Cement (sacks)	Hole Size (inches)
			w/ 10 sx cmt on top.	Surfac	æ:	13-3/8"	1,382	Surface	1270	
				Intermed	liate:	9-5/8"	4,110	Surface	916	†
				Product	ion [.]	7"	7,923	4,075	1621	<u> </u>
				. 100000	······		1,020	1,010	1021	
			100 sx C cmt perf & sqz		2 1001	L			L	
			under CICR 2,575-2,650'	9-5/8" DV tool @	-				o cement thr	
		-	w/ 20 sx cmt to 2,456'.	7" DV tool @ 4,0						
			cmt retainer @ 2,950' w/ 100 sx C cmt sqz'd thru	A Martine A	1904	Existing	& Proposed P	lugs		
		3	CICR and 25 sx on top.	De	escription		Тор	Depth	Sacks	Volume
		•	Seven Rivers perfs	1 CIBP			3,008	3,010		
		_	3,000' - 3,004' CIBP @ 3,008'	2 Cmt sqz'd u	nder CICR @	2,950'	2,823	3,004	125	165
				3 Cmt sqz'd u	nder CICR @	2,575'	2,456	2,650	120	158
	<u>88</u>				nder CICR @		1,335	1,432	180	238
				5 CIBP			1,303	1,303		
					nder packer		1,050	1,200	50	66
		←	9-5/8" surface to 4,110'	7 Cement, bal			3	50	15	20
							<u>_</u>		15	20
				8						
	3						erforations			
Glorietta	K				Forma			Тор	Depth	
5,298'	8				Seven I	Rivers		3,000	3,004	
-,					Upper D	rinkard		6,638	6,725	
				l	Lower & Midd	lle Drinkard		6,750	6,884	
					Wolfc	amp		7,807	7,815	
						-				
					- 11 - 11 - 11 - 11 - 11 - 11 - 11 - 1	F	ormations	91 19 . - 19		
		CIBP w/ c	P w/ cmt @ 6,600'	Name					ormation	<u>2010 - 1997 - 1997 - 19</u> 7
			0,	Glorietta					298	
		← 6,	638' - 6,725'	···· .				5,2	.30	
		∢ — 6,	750' - 6,884'							
			0,100 0,001							
		← C	ICR w/ cmt @ 6,950'	Comments						1993 Start
				Additional perfora						
				shown in schema	tic. csg leak	s 3,028 - 3,1	18' sqz'd w/ 100	sx 10/20/94	. Prior to co	mp.
				Seven Rivers inte	rval, sqz'd 50) sx C cmt th	ru sqz perfs 3,0	08 - 3,011'.		
		• C	IBP w/ cmt @ 7,750'							
		🔶 w	olfcamp							
			807' - 7,815'							
		 7"	surface to 7,923'							
									Myr Th	IPLE N
Prepared By	<u>y:</u>		lim Newman					2		VICES INC.
Date:			1/17/2002						MIDLAND	<i>TX</i>

