

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1620 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>LC 031670B</b>
2. Name of Operator <b>Conoco Inc</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage Sec., T. R. M. or Survey Description) <b>660' FSL &amp; 2310' FWL, Sec. 18, T20S, R38E, N</b>	8. Well Name and No. <b>SEMU #121</b>
	9. API Well No. <b>30-025-29089</b>
	10. Field and Pool, or Exploratory Area <b>Eumont Yates 7 Rvrs/Queen</b>
	11. County or Parish, State <b>Lea, NM</b>

13. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco proposes plugging and abandoning the well per the attached procedure.

**APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS ATTACHED**

14. I hereby certify that the foregoing is true and correct	<u>Reesa R. Wilkes</u>	Date <u>5/25/01</u>
Signed <u>Reesa Wilkes</u>	Title <u>Regulatory Specialist</u>	
(This space for Federal or State office use)		
Approved by <u>(ORIG. SGD.) ALEXIS C. SWOBODA</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>JUN 05 2001</u>
Conditions of approval if any:		

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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AND  
CENTRAL CHINA

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FEDERAL LAND MGMT  
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## SEMU #121

Surface casing: 13-3/8" @ 1,382' cmt'd to surface  
Intermediate csg: 9-5/8" @ 4,110' cmt'd w/ 350 sx (1<sup>st</sup> stage) & 566 sx (2<sup>nd</sup> stage via perforations @ 1,370'). DV tool @ 3,109'  
Production csg: 7" csg @ 7,923' cmt circulated, DV tool @ 4,075'.  
Open Perforations: 3,000 – 3,004'; CIBP/cmt @ 3,008' & 6,610', etc.

1. Flow well down as possible. Set steel working pit.
2. MIRU plugging equipment. NU BOP.
3. POOH w/ production tubing.
4. If gas flow permits, RIH w/ tbg-set CICR to 2,950', otherwise RU wireline lubricator and set CICR on wireline @ 2,950'.
5. Displace casing w/ mud. Establish rate into Seven Rivers perforations and squeeze 100 sx C cmt, dumping 25 on top of CICR.
6. POOH w/ tubing.
7. Perforate 7" casing @ 2,800' w/ 4" HSC csg gun under lubricator.
8. If able to establish rate thru perforations, squeeze 60 sx C cmt w/ 2% CaCl<sub>2</sub> under packer 2,800 – 2,700'. WOC and TAG this plug. **Yates**
9. Perforate 7" casing @ 1,432' w/ 4" HSC csg gun under lubricator.
10. Squeeze 90 sx C cmt w/ 2% CaCl<sub>2</sub> under packer 1,432 – 1,332'. **top of salt & surface casing shoe**
11. WOC and tag cement no deeper than 1,332'.
12. Pump 15 sx C cmt 50' to surface.
13. Cut off wellhead and install dry hole marker. Cut off anchors and close working pit.

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