

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
SUBMIT IN DUPLICATE
1625 N. French Dr.
Hobbs, NM 88240

Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.
LC 031670B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-en <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO INC.				8. FARM OR LEASE NAME SEMU, Well 121	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381				9. API NO. 30 025 29089 9.3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 2310' FWL, Unit Ltr. N At top prod. interval reported below " At total depth "				10. FIELD AND POOL, OR WILDCAT Eumont Yates 7 Rvrs/Queen	
14. PERMIT NO. _____ DATE ISSUED _____				11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA Sec 18, T20S, R38E,	
15. Date Spudded _____ 16. Date T.D. Reached _____ 17. DATE COMP (Ready to prod) recomple: 12-11-99 18. ELEVATIONS (DF,RKB,RT,GR,ETC.) _____				12. COUNTY OR PARISH Lea 13. STATE NM	
19. ELEV. CASINGHEAD _____		20. TOTAL DEPTH, MD & TVD 7923' 21. PLUG, BACK T.D., MD & TVD 6565' 22. IF MULTIPLE COMPLETIONS, HOW MANY? ACCEPTED BY ORDER 23. INTERVALS - ROTARY TOOLS DRILLED BY _____ CABLE TOOLS _____			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Eumont @ 2975-3050'				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight, LB./FT.		Depth Set (MD)	
13 3/8"				1382'	
9 5/8"				4110'	
7"				7923'	
29. LINER RECORD					
Size		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
Size		TOP (MD)		BOTTOM (MD)	
31. PERFORATION RECORD (Interval, size and number) 7 Rvrs: 2975-2992', 2996-3014, 3020-3030, 3038-3050'				32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED 2975-3050' 4000 gals 15% NEFE HCL, w/ball sealers 500 gals 15% NEFE HCL	
33. PRODUCTION					
DATE FIRST PRODUCTION 7-11-00		PRODUCTION METHO (Flowing, gas lift pumping - size and type of pump) (Test - Flowing)		WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 8-14-00		HOURS TESTED 24		CHOKE SIZE 20/64"	
FLOW. TUBING PRESS. 150		CASING PRESSURE CALCULATED 24-HOUR RATE		PROD'N. FOR OIL-- BBL. TEST PERIOD 0 GAS-- MCF. 20 WATER -- BBL. 100 GAS-OIL RATIO	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 11-2-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

prod 76480-51

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ROSWELL, NM