OCP Holders

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31,1993

5. Lease Designation and Serial No.
LC 031670B

6. If Indian, Allotee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
SEMU, Well #121

9. API Well No.
30-025-29089

10. Field and Pool, or Exploratory Area
Eumont Yates 7 Rvrs/Queen

11. County or Parish, State
Lea, N.M.

1. Type of Well

☐ Oil Well   ☒ Gas Well   ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

660' FSL & 2310' FWL
Sec 18, T20S, R38E, N

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
☐ Final Abandonment Notice	☐ Altering Casing Treat well & test	☐ Conversion to Injection
	☒ Other	☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-23-00: Rigged up, flowed well to tank, NU Tree, NUBOP, tested all rams to 3000 psi. SION.
6-26-00: Released packer, rigged up wireline, set CIBP @ 3054', perforated squeeze holes 4 SPF @ 3008-11'. RIH with cement retainer to 2952+-, prep to set retainer & squeeze. SION.
6-27-00: Unable to set retainer - fishing. SION.
6-28-00: Engaged fish, RIH w/cement retainer to 2950', tested tubing. Mixed & pumped 50 sx Cl C cement w/1.25% FL-62 & 3% salt, displaced with 13 bbls water. Final squeeze 1500 psi, stung out, reversed out 17 sx, POOH w/tool, SI - WOC.
6-29-00: WOC
6-30-00: Tagged up @ 2917', drilled out cement, retainer & cement to 2983', circ. clean, prep to resume drill out. SIOWE.
7-5-00: Resumed drilling cement to 2990', ran GR/CCL through tubing, corrected TD @ 2981', resumed drilling to 3008'. Tested squeeze to 1000 psi, displaced hole w/packer fluid, POOH. SION.
7-6-00: Re-perforated well from 3000-3004'.   7-7-00: RIH w/swab, prep to acidize. SIOWE.
7-10-00: Acidized 7-Rivers w/500 gals 15% NEFE, HCL. Prep to rig down & move off and test gas volume.
7-11-00: Began flow test. Well currently producing 107 mcfd, 167 water, 0 oil. Propose to run this well through rental separator for 90 day test period. If well is economical will propose to run gas to SEMU Eumont battery with allocation by test and subtraction method - as dictated by gas purchaser determination to run gas line to well.

14. I hereby certify that the foregoing is true and correct.

Signed _____   Title Ann E. Ritchie
Regulatory Agent   Date 7-17-00

(This space for Federal or State office use)

Approved by _____ Title _____   Date _____
Conditions of approval if any: