

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>LC 031670B</b>
2. Name of Operator <b>Conoco Inc</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) <b>660' FSL &amp; 2310' FWL, Sec. 18, T20S, R38E, N</b>	8. Well Name and No. <b>SEMU #121</b>
	9. API Well No. <b>30-025-29089</b>
	10. Field and Pool, or Exploratory Area <b>Eumont Yates 7 Rvrs/Queen</b>
	11. County or Parish, State <b>Lea, NM</b>

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <b>Run Casing Integrity Test</b>	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In December, Conoco attempted a recompletion in the Eumont Yates Seven Rivers/Queen pool and it was unsuccessful. During this recompletion attempt, a CIBP was set @ 6600', tested to 7000# and it held. A production packer was set @ 2890' and tested to 2500# and it held. The packer was then set @ 2912' and the backside tested to 1000# and again, it held. The well has since been shut in for evaluation. Conoco would like to run a CIT in preparation to request Temporary Abandon status, per the following procedure:

1. RU pulling unit. Load the tubing. Install and test BOP stack.
2. Release the packer and TOOH with 3 1/2" tubing.
3. RIH w/CIBP for 7" OD casing and set @ 2960'.
4. TIH with 3 1/2" tubing, tag the CIBP, load casing with packer fluid and test casing to 1000#.
5. TOOH laying down 3 1/2" tubing.
6. ND BOP stack. Install adapter flange with a valve on the tubing head. RDMO

Conoco is preparing this well for Temporary Abandonment status in order to evaluate uphole Yates potential. This evaluation should be completed in 6 to 8 months.

*Casing integrity test not required.*

14. I hereby certify that the foregoing is true and correct		
Signed <i>Reesa Wilkes</i>	Title <b>Reesa R. Wilkes</b>	Date <b>02/03/00</b>
Approved by <b>(ORIG. SGD.) ALEXIS C. SWOBODA</b>		
Title <b>PETROLEUM ENGINEER</b>		Date <b>FEB 03 2000</b>
Conditions of approval if any:		

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM, FIELD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side