

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Drive Ste. 100W, Midland, Tx. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage Sec., T. R. M. or Survey Description)

660' FSL & 2310' FWL,
Sec 18, T20S, R38E, N

5. Lease Designation and Serial No.

LC-031621B-031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU, Well #121

9. API Well No.

30-025-29089

10. Field and Pool, or Exploratory Area

Eumont Yates 7 Rvrs/Queen

11. County or Parish, State

Lea, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☒
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-6-99: MIRU, set frac tank, haul tbg to pipe racks, SION.

12-7-99: RU Schlumberger-RIH w/gauge ring/junk basket-dump 35' of cement on CIBP @ 6600'. Test to 7000# held. SION.

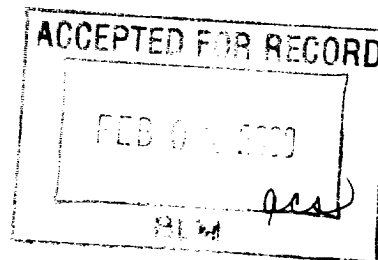
12-8-99: Testing tubing, packer & casing. POOH w/tubing, SION.

12-9-99: RIH production packer & set @ 2890', test to 2500#-held, release pkr & RIH to 3062', rig up BJ, pump 5.7 bbls acid & 25.2 bbls 2% KCL, spot acid from 3062-2900', circulate out acid w/35 bbls KCL to reserve tank. SION.

12-10-99: Rig up BJ, Set packer @ 2912', worked on wellhead, test backside to 1000#-held, pump into tbg, test line to test unit. SI.

12-11-99: RU Schlumberger, perforated from 2975-2992', 2996-3014, 3020-3030, 3038-3050'. Test line & valves, rigged up BJ & pumped 11 bbls KCL, pumped 4000 gals 15% NEFE HCL w/ball sealers, flushed w/30 bbls KCL. Ran tracer log. Unload well to test tank - flowback, SION.

12-13-99: Flowback water to test tank. Evaluating recompletion attempt.



14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

2-26-2000

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any

DISTRICT SUPERVISOR

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

SKAGGS
70 D. ...