

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 18, T-20-S, R-38-E, N
2810' FWL & 660' FSL

5. Lease Designation and Serial No.

LC 031670 B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU Burger B # 121

9. API Well No.

30-025-29089

10. Eumont Seven Rivers Queen

(Pro Gas) 76480

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracrunng
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

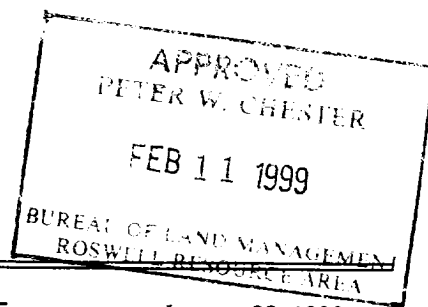
(Note: Reponses to multiple completion well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplate this well to the Seven Rivers (Eumont Gas) using the following procedure. A request for non-standard location and non-standard proration unit aproval has been submitted.

1. Rig pump truck & tst csg; 500 psig, run Gr/CPNL prior to RU
2. Run wedges GR/CPNL prior to RU
3. MIRU Test BOP's Verify 2-3/8" rams in place
4. RIH to 3200' w/bit and scraper. POOH
5. RIH w/TCP/Packer assemnbly and set packer, Perfs picked based on logs
6. Swab down for underbalance
7. Nipple up well head and tie in flowline/meter run
8. Drop bar and flowback
9. RU BJ abd stimulate 7 Rivers perfs
10. Flowback into tank to cleanup
11. Put in sales

OPER. NO. 5073
PRODUCTION NO. 3078
EUMONT 76480
API NO. 30-025-29089



14. I hereby certify that the foregoing is true and correct

Signature

(This space for Federal or State office use)

Title

Kay Maddox

Regulatory Agent

Date

January 22, 1999

Approved by

Title

Date

Conditions of approval if any

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
JAN 28 1960
PLA
HOSKINS