

SEMU #121 (SLB 10/23/98)

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API No.	30025290890000	Status	T A
TD	7923.0 ftKB	Frm. at TD	451WFMP
PBTD	6600.0 ftKB	Frm. Prod.	452ABO
Operator	CONOCO INC	Permit	
Well No.	121	Spud	29-May-85
Permit No.		RR	
Field	SKAGGS	Completion	23-Oct-85
District	Hobbs O.U.	Last Act.	
Init. Well Class.	development well	Abandoned	
Final Well Class.	TEMPORARILY ABANDONED		

Location

Township	S020	Top Latitude	32.56767
Half Township		Top Longitude	103.1884
Range	E038	Top NS Distance	660.0 ft S
Half Range		Top EW Distance	2310.0 ft W
Section	18	Bottom Latitude	0
Spot	N	Bottom Longitude	0
Meridian Code	New Mexico	Btm NS Distance	0.0 ft
Meridian	NEW MEXICO	Btm EW Distance	0.0 ft

Elevations

KB	3565.0 ft	Cas Flng	0.0 ft
Grd	3548.6 ft	Tub Head	0.0 ft
KB-Grd	16.4 ft		

Bore Hole Data

Depth (ftKB)	Size (in)
1382.0	17.5000
4110.0	12.2500
7923.0	8.7500

Casing String - Surface Casing

Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd	Comments
13.3700 in Casing	1382.0	33	12.6100	54.50	K-55	8rd	

Casing String - Intermediate Casing

Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd	Comments
9.6300 in Casing	4110.0	101	8.8300	40.00	K-55	8rd	

Casing String - Production Casing

Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd	Comments
7.0000 in Casing	7923.0	180	6.2800	26.00	L-80 & K-55	8rd	

Casing Cement

Casing String	Top (ftKB)	Amount (sx)	Comments
Surface Casing	0.0	1270	Cmt circ
Intermediate Casing	0.0	566	Perf Intermediate Csg @ 1370', set Ext. Csg Pkr & pmp 1st stg 416 sx thru perfs to surf, 2nd stg thru perfs @ 1370 down backside of csg.
Intermediate Casing	3100.0	350	Cmt circ thru DV @ 3109. Attempt to circ thru DV, press to 1500#, suspect DV plugged or shifted close. Unable to open, set ECP @ 1370, Perf csg w/4 JSPF @ 1370
Production Casing	0.0	1621	Cmt circ both stgs. DV @ 4,075. 1st stg 1096 sx, 2nd stg 525 sx.

Other (plugs, equip., etc.) - Plug Backs

Date	Item	Int (ftKB)	Comments
05-Sep-85	Fill	7775.0 - 7803.0	
14-Aug-85	Cement Plug	7868.0 - 7923.0	

Other (plugs, equip., etc.) - Permanent Downhole Equipment

Date	Item	Int (ftKB)	Comments
19-Aug-85	C.I.B.P.	6600.0 - 6610.0	
28-Jan-85	Cement Plug	6917.0 - 6950.0	
28-Jan-85	Cement Retainer	6950.0 - 6960.0	Spot 2 sx cmt on top of Cement Retainer.
28-Jan-85	Cement Plug	6960.0 - 7020.0	
28-Jan-85	C.I.B.P.	7020.0 - 7030.0	
05-Sep-85	Cement Plug	7724.0 - 7750.0	
05-Sep-85	C.I.B.P.	7750.0 - 7760.0	
19-Aug-85	Cement Retainer	7803.0 - 7813.0	
19-Aug-85	Cement Plug	7813.0 - 7868.0	Pmp 50 sx Class "H" cmt. Hesitate sqz the last 2.5 bbls. Final sqz press 3,750#

Perforations

Date	Int	Shots (/ft)	Type	Comments
16-Aug-85	7807.0 - 7815.0	4.0		
21-Aug-85	7800.0 - 7904.0	4.0		
22-Aug-85	7794.0 - 7800.0	4.0		
28-Aug-85	7771.0 - 7781.0	4.0		in 3 bbls Titan "One Shot" acid.
06-Sep-85	7447.0 - 7554.0	1.0		@ 7447, 55, 88, 7507, 14, 21, 24, 35, 52, & 7554
06-Sep-85	7576.0 - 7620.0	1.0		@ 7576, 83, 93, 96, 99, 7607, 16, & 7620 in 7 bbls 15% HCL-NEFE

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