

# SEMU #121 (SLB 10/23/98)

Drilling Notes																
Date	Note															
06-Jun-85	Drilling @ 3049, well kicked. Initial DP press 400#. Press built to 1,100# broke back to 875# [NOTE: BLED DP F/860# TO 750#. CAME UP TO 810# IMMEDIATELY, SLOWLY ROSE TO 860#, NO GAS @ SURFACE, SUSPECT WATER FLOW.] Circ out kick, shut off pmp & well started flowing 5 Gals every 4 seconds (2,571 BPD). Shut well in & observed press buildup from 0-625# in 13 minutes, to 690# after 18 minutes & to 725# after 23 minutes.															
10-Jun-85	Drilling @ 4110', pulled bit up to 1,349' run pressure build up test as follows: <table border="1" style="margin-left: 20px;"> <thead> <tr> <th>Shut In Time</th> <th>Casing Press</th> <th>Drill Pipe Press</th> </tr> </thead> <tbody> <tr> <td>20 Min.</td> <td>110#</td> <td>160#</td> </tr> <tr> <td>25 Min</td> <td>120#</td> <td>180#</td> </tr> <tr> <td>45 Min</td> <td>175#</td> <td>210#</td> </tr> <tr> <td>225 Min</td> <td>290#</td> <td>300#</td> </tr> </tbody> </table>	Shut In Time	Casing Press	Drill Pipe Press	20 Min.	110#	160#	25 Min	120#	180#	45 Min	175#	210#	225 Min	290#	300#
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General Notes																
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01-Oct-85	NOTE: H2S content of the lower Drinkard gas is 2,000 PPM.															
14-Oct-85	Inspected bottom hole pressure charts - Indicate that Upper - Lower Drinkard (6860 - 84) & Lower Drinkard (6888 - 6922 squeezed perms) communicate and that upper - lower Drinkard (6860 - 84) & Middle Drinkard (6750 - 6837) communicate also.															
16-Jan-86	Tracer survey indicated behind pipe communication between the Abo & Drinkard															