

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

See other in-
structions on
reverse sideForm approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CESVR. ☐ Other _____
2. NAME OF OPERATOR CONOCO INC.

3. ADDRESS OF OFFICE FOR P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface Unit N,
660' FSL & 2310' FWH
At top prod. interval reported below,
At total depth ✓

14. PERMIT NO. DATE ISSUED

30-025-29089

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, RKB, RT, GB, ETC.)* 19. ELEV. CASINGHEAD

5/29/85

7/28/85

9/7/85

3553.3 6L

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7923'

7720'

2

→

All

None

6638'-6884'-Drinkard

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL-MSFL-CAL & GR-CNL-FDC-CAL

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No Change					

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8"	6881'	

31. PERFORATION RECORD (Interval, size and number)

6638', 44', 47', 56', 59', 68', 79', 83', 87', 91', 95', 99', 6703', 07',
11', 12', 21', 6725' - UPPER DRINKARD - 12 HOLES.
6750', 11', 75', 82', 86', 89', 98', 6801', 05', 08', 15', 19', 23', 27',
30', 37' - MIDDLE DRINKARD - 16 HOLES.
6860', 70', 74', 77', 81', 6884' - LOWER DRINKARD - 6 HOLES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6620'-6725'	54 BBLs 15% NE-PE-HCL; FLUSH
6732'-6837'	W/46 BBLs completion fluid.
6834'-6884'	52 BBLs 15% NE-PE-HCL; FLUSH
	W/48 BBLs completion fluid.
	20 BBLs 15% NE-PE-HCL; FLUSH
	W/22 BBLs completion fluid.

33. PRODUCTION

DATE FIRST PRODUCTION 9/7/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) shut-in	
DATE OF TEST 10/23/85	HOURS TESTED 24	CHOKE SIZE 18/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 29	GAS—MCF. 1300	WATER—BBL. 73	GAS-OIL RATIO 44.83
FLOW. TUBING PRESS. 500	CASING PRESSURE ○	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.) approx. 40°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

shut-in pending battery connection

TEST WITNESSED BY
Steve Watkins

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Administrative Supervisor

DATE

11-25-85

*(See Instructions and Spaces for Additional Data on Reverse Side)