

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

CO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	
PHS	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
NATURAL GAS	
OPERATION	
OPERATION OFFICE	

Operator
Conoco Inc.Address
P. O. Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of name from SEMU Abo/Drinkard
No. 121 to SEMU Abo No. 121.If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name SEMU Abo	Well No. 121	Pool Name, including Formation East Skaggs Abo	Kind of Lease State, Federal or Fee LC-031670(b)	Lease No.
Location				
Unit Letter N	660	Feet From The South	Line and 2310	Feet From The West
Line of Section 18	T. and R. 20S	Range 38E	N.M.P.M. Lea	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Shell Pipeline Company	P. O. Box 1910, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Company	P. O. Box 67, Monument, N. M. 88265					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 18	Twp. 20S	Rge. 38E	Is gas actually connected? Yes	When 12-5-85

If this production is commingled with that from any other lease or pool, give commingling order number: PC-712

COMPLETION DATA

Designate Type of Completion - (X)	Oil well ☒	Gas well ☐	New well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir ☐	Drill. H. ☐
Date Spudded 5-29-85	Date Compl. Ready to Prod. 9-7-85	Total Depth 7923'	P.B.T.D. 7720'					
Stratigraphic (DF, RKB, RT, CR, etc.) 3553' GR	Name of Producing Formation Abo	Top Oil/Gas Pay 6988'	Tubing Depth 7618'					
Perforations 6988' - 7620'	Depth Casing Shoe 7923'							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2"	13-3/8"	1382'	1270 Sx.
12-1/4"	9-5/8"	4110'	916 Sx.
8-3/4"	7"	7923'	1617 Sx.

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top 24 hours for this depth or be for full 24 hours)

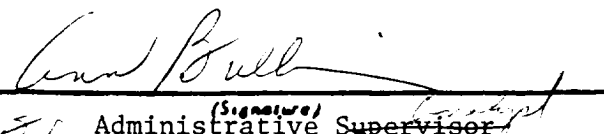
Date First New Oil Run To Tanks 9-7-85	Date of Test 12-26-85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 26	Oil - Bbls. 26	Water - Bbls. 0	Gas - MCF 733

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puls, back pr.)	Tubing Pressure (Shot-In)	Casing Pressure (Shot-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Administrative Supervisor

December 27, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED **DEC 31 1985**, 19BY **ORIGINAL SIGNATURE OF JERRY SEXTON**
DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.