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OPERATOR	

Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name	
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8. Farm or Lease Name	
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9. Well No.	23
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2. Name of Operator	Gulf Oil Corp.
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3. Address of Operator	P.O. Box 670, Hobbs, NM 88240
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10. Field and Pool, or Wildcat	Drinkard
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4. Location of well	UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>21S</u> RGE. <u>37E</u> N.M.P.M.
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11. County	Lisa
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15. Date Spudded	1-23-85	16. Date TD Drilled	2-25-85	17. Date Comp. (Ready to Prod.)	3-18-85	18. Elevations (DF, RKH, RI, GR, etc.)	19. Elev. Casinghead
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20. Total Depth	6824'	21. Plug back TD	6780'	22. If Multiple Completions, How Many	Single	23. Intervals Drilled by	0'-6824'	24. Cable Tools	-
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24. Producing Intervals, at this completion - Top, bottom, Name	6570-6638 Drinkard	25. Was Directional Survey Made	No
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26. Type of Completion and Other Log Name	CNL-LDT, DIL-SFL, EPT, BHC	27. Was Well Cored	No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	397'	14 3/4"	275 24-Circ	
8 5/8"	24 1/2 32#	2720'	11"	750 24-Circ	
5 1/2"	15.5#	6323'	7 7/8"	1200 24-TSTOC. 2747'	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6544'	-

1. Perforations (Interval, size and number)	2. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
6570, 6572, 6574, 6580, 6584, 6587, 6606, 6607, 6620, 6622, 6630, 6634, 6638' w/10" JH	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	6570-6638 4500 gals 15% NEFE, 38,000 gals pad, 30,000 gals 20% NEFE, RCN's

13. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-25-85		Pumping				Prod	
Date of Test	Hours Per Test	Barrels Produced	Gas Produced	Oil - MCP	Gas - MCP	Water - BBL	Gas - Oil Ratio
3-11-85	24	W.O.	65	117	117	210	1800
Flowing Pressure	Bottom Hole Pressure	Artificial Lift	Oil - MCP	Gas - MCP	Water - BBL	Oil Gravity - API (Corr.)	
70#	70#	65	117	117	210	39.2°	

14. List of Special Tools (Suds, used for fuel, treated, etc.)	Test Witnessed By
Sold	

15. List of Attachments	
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16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
R. D. Pite	AREA ENGINEER	3-28-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not more than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1185.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1194</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1324</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>2700</u>	T. Atoka	T. Fictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3554</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3920</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta <u>5152</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinney <u>5466</u>	T. Gr. Wash	T. Morrison	T.
T. Tubb <u>6150</u>	T. Granite	T. Todilite	T.
T. Drinkard <u>6447</u>	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bouché)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1194	1194	Redbeds				
1194	2700	1506	Slt, Anhy, Redbeds				
2700	5152	2452	Dolo, LS, SS, shale				
5152	6824	1672	Dolo, SS, shale				

RECEIVED
MAR 29 1985
H. J. H. H.