

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

I. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER _____

II. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVB. ☐

OTHER _____

Name of Operator

Fred G. Yates, Inc.

Address of Operator

Sunwest Centre, Suite 1010, Roswell, NM 88201

Location of Well

WELL LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROMRANGE West LINE OF SEC. 12 TWP. 20S RGE. 38E NMPM

13. Date Spudded

1/18/85

16. Date T.D. Reached

2/1/85

17. Date Compl. (Ready to Prod.)

4/12/85

18. Elevations (DF, RKB, RT, GR, etc.)

3566' G.L.

19. Elev. Casinghead

20. Total Depth

7210

21. Plug Back T.D.

5570

22. If Multiple Compl., How Many

N/A

23. Intervals Drilled By

Rotary Tools
0-7210

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4310-4320 San Andres

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Lateralog, Densilog Neutron Gamma Ray

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	1584	11"	700 sacks	
4 1/2	10.50#	7210	7 7/8"	270 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4299	

31. Perforation Record (Interval, size and number)

4310-4320', 20 shots,

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4310-4320	5000 gal. 20% gelled acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4/12/85		Pumping				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/30/85	24			3	TSTM	14	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			3	TSTM	14	32°	
Test Witnessed By							

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

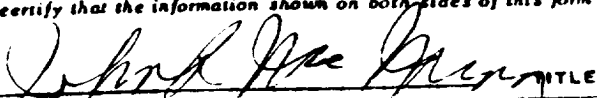
John R. McMinn

35. List of Attachments

Inclination Report,

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED



Engineer

DATE 5/17/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2870	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2980	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3830	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4300	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5840	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Dlinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6630	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6870	T. Delaware Sand _____	T. Enrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 7059	to _____ 7060	No. 4, from _____ 6546	to _____ 6557
No. 2, from _____ 7010	to _____ 7026	No. 5, from _____	to _____
No. 3, from _____ 7037	to _____ 7039	No. 6, from _____	to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	to _____	feet _____
No. 2, from _____	to _____	feet _____
No. 3, from _____	to _____	feet _____
No. 4, from _____	to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	724	724	Surface sand & Redbed				
724	1238	514	Redbed				
5201	6217	1016	Dolomite				
6217	6635	418	Dolomite & Lime				
6635	6843	208	Dolomite, shale & lime				
6843	7022	179	Dolomite & shale				
7022	7210	188	Dolomite, shale & sand				