

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Amoco "12" #1
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Fred G. Yates, Inc.

Address of Operator
SUNWEST Centre, Suite 1010, Roswell, N.M. 88201

Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 12 TOWNSHIP 20S RANGE 33E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3566' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 4/04/85: Fin GIH w/pkr @ 202 jts tbq. Acid Job #1 perf 6546-57', 22 shots. Halliburton treated well w/ total of 2000 gals Triple Inhibited 20% NCL NEFE w/iron sequestering agent and protex-all. Total load 78 bbls. Flowed back 25 bbls flush; then swb'd 1 bbls flush & 62 bbls spent acid wtr and clear fluid.
- 4/06/85: Plugged to abandon up through Glorietta formation: #1 plug: 6580-7054' w/35 sks Class "H" cmt. Plug #2: 6090-5570' w/39 sks Class "H" cmt.
- 4/10/85: Schlumberger perf 4310-20' w/ total of 20 shots. Halliburton treated well w/ total of 1000 gals 15% NEFE acid. Total load 44 bbls. Flowed back and rec 30 bbls load.
- 4/11/85: Acid Job #2 4310-20': Halliburton acidized w/5000 gals 20% stable gelled acid. Total load 138 bbls. Flowed back and rec est 112 bbls load. Swabbing. Prep to put well on pmp.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Engineer DATE 4/11/85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 15 1985

RECEIVED

APR 15 1985

HOUSE OF REPRESENTATIVES