

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Amoco "12"	
9. Well No. 1	
10. Field and Pool, or Wildcat Undesignated	
12. County Lea	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator  
Fred G. Yates, Inc.

3. Address of Operator  
Sunwest Centre, Suite 919, Roswell, NM 88201

4. Location of Well  
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 12 TOWNSHIP 20S RANGE 38E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)  
3566' G.L.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/19/85: Swabbing.

2/20/85: Re-acidized with 6000 gallons gelled DGA 220 20% HCL, using 3 stages of rock salt. Began swabbing.

2/21 - 2/23/85: Swabbing.

2/24/85: Shut down for Sunday.

2/25/85: Rig up Schlumberger & set cast iron bridge plug at 7054'; Perforate 7037-39' with 4 SPF, and re-perforate 7010-26' with 1 SPF. Halliburton fracked down casing with 50,000 gallons versagel 1400 and 43,500# Ottawa sand.

2/26/85: Running temperature survey; starting flowing back @ 9:50 a.m.

2/27/85: Rig up & begin swabbing.

2/28 - 3/4/85: Swabbing.

3/5/85: Swabbed 9 hours, by-passed packer, lowered tubing to PBTD 7054'.

3/6/85: Ran 214 joints 2 3/8" tubing, landed anchor in tension at 6984'; PSN @ 6980'. Ran rods & pump in hole & hung on clamp.

3/7/85: Preparing to set pumping unit & engine.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Engineer DATE 3/7/85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE MAR 11 1985