

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Fred G. Yates, Inc.		8. Farm or Lease Name Amoco "12"
3. Address of Operator Sunwest Centre, Suite 919, Roswell, NM 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3566' G.L.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Re-cement casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/13/85: Ran Gamma Ray Correlation Collar Log & Bond Log. Log showed no bonding up to 7056', good bond at 7003', improving to 100% bond at 6966'. Requires recementing opposite Drinkard pay at 7059'-7060'.

2/14/85: RIH w/4 shot casing gun. Perforate 7155'-7156' for cement circulating job outside casing to return through perms 7059'-7060'. Mixed & displaced 37 sxs Class "H" cement w/water loss control additive. Closed annulus. Squeezed 1 barrel cement at 1500 to 2000#. Put pressure on well w/braiden head "squeeze". Held pressure on same 1 hour. Cement in place, WOC at 6:00 p.m. 2/14/85.

2/15/85: Drilled out cement from 6998'-7060'; reverse circulated tubing volume, ran into cement at 7075'. Drilled to top of retainer at 7132'.

2/16/85 - 2/17/85: Shut down for weekend.

2/18/85: RU Dresser & re-ran Bond Correlation Collar Log. Bottom of hole shut off by good to excellent bonding from 7071' down. Perforated 7010'-7026' w/2 SPF, .40# entry hole. Acidized well and began swabbing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. McKeen TITLE Engineer DATE 2/21/85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE  DATE FEB 25 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 22 1985

O.C.D.  
HOBBS OFFICE