nik S Contas 9 Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DESTRICT II P.C. Durwer DD, Astrolo, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DESTRICT M MOD Rin Bennes Rd., Autoc, Ned 87410 **REQUEST FOR ALLOWABLE AND AUTHORIZATION** TO TRANSPORT OIL AND NATURAL GAS 0 AN No. Chevron U.S.A., Inc. 30-025-29105 Hobbs, New Mexico 88240 P. O. Box 670, a(4) he Pilles (Chock proper best) Other (Please explain) Noir Well p in Transporter of: Oty Cas Effective 1. -1-90 and the second second second second second 1900 Destants 🔲 nes la O IL DESCRIPTION OF WELL AND LEASE Kind of Lease State, Pederal of Fee Well No. Pool Name, Including Formation Lesse No. Mattern (NCT-E) 14 Drinkard 430 Foot From The North Line and 330 Post From The East 225 Lea Range 36E, NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) of Condeamia ΚX Pride Pipeline Company P.O. Box 2436, Abilene, Texas 79604 worken Pet or Dry Ges Address (Give address to which approved copy of this form is to be sent) Warren <u>et</u> If well produces oil or liquids, pive location of tenks. Unit Twp. When ? Res. is gas actually connected? 3<u>U</u> 7/3 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Workover Deepes Plug Back Same Res'v Diff Res'v Ges Well Designate Type of Completion - (X) Date Spadded Date Comel, Ready to Prod. Total Denth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Cas Pay Tubing Depth Performinge Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump, see lift, etc.) Date of Test Producing Method (Flow, pump, gas lift, etc.) Leagth of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Olf - Bbis. Water - Bbla. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Leagth of Test Bala. Condensate/MMCF Gravity of Condensate lesting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choka Siza VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above in true and complete to the best of my knowledge and belief. **JAN 0 5 1990** Date Approved ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

505/393-4121

2) All sections of this form must be filled out for allowable on new and recompleted wells.
5) Pill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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