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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

6. Unit Agreement Name

7. Farm or Lease Name

8. T. Matter (WCTE)
9. Well No.

2. Name of Operator
Gulf Oil Corp.

3. Address of Operator
P.O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER A LOCATED 430 FEET FROM THE North LINE AND 330 FEET FROM

10. Field and Pool, or Wildcat

Drinkard

THE East LINE OF SEC. 12 TWP. 22S RGE. 36E

11. County
Lea

15. Date Spudded 1-22-85 16. Date First Perforated 2-7-85 17. Date Cement Plug (Remix to Producer) 2-19-85 18. Elevation (Ht. RKB, RT, GR, etc.) 3457' EL 19. Elev. Casinghead

20. Total Depth 6750' 21. Plug Back To 6730' 22. Measure Down, How Single 23. Intervals Cased by 0'-6750' Rotary Tools Cable Tools

24. Production Interval(s), if this completion - Top, Bottom Name
6658-6702 Drinkard

25. Was Directional Survey Made
No

26. Type of Well and Other Location
CDL-CNL, DIL, WEL, X-Plot

27. Was Well Cased
No

28. CASING RECORD Report all strings set in well:

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLESIZE	CEMENTING RECORD	AMOUNT PULLED
<u>11 3/4"</u>	<u>42#</u>	<u>309'</u>	<u>14 3/4"</u>	<u>275.24 - Circ</u>	
<u>8 5/8"</u>	<u>24.432#</u>	<u>2545'</u>	<u>11"</u>	<u>700.24 - Circ</u>	
<u>5 1/2"</u>	<u>15.5 + 17#</u>	<u>6750'</u>	<u>7 1/2"</u>	<u>1375.24 - TSTOC-330'</u>	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

31. Perforations (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<u>6658, 6660, 6662, 6678, 6679, 6681, 6682, 6693, 6694, 6696, 6702 w/1" JTI</u>			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
<u>6658-6702</u>	<u>2300 gals 15% NEFE, 5500# 20/40a</u>		
	<u>5500 gals gel pad, 20,000 gals</u>		
	<u>x-link gel, 22,500 gals slick</u>		
	<u>20% HCL</u>		

33. PRODUCTION

34. Date First Production		35. Production Method (Flowing, gas lift, pumping - Size and type pump)		36. Well Status (Prod. or Shut-in)	
<u>2-19-85</u>		<u>pumping</u>		<u>Prod</u>	
Date of Test	Hours Tested	Bottom Hole Pressure	Test Interval	Gas - MCF	Water - Bbl.
<u>3-14-85</u>	<u>24</u>	<u>W.O.</u>	<u>25</u>	<u>94</u>	<u>48</u>
Flowing Tubing Pressure	Casing Pressure	Flowing Rate	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>40#</u>	<u>40#</u>	<u>25</u>	<u>94</u>	<u>48</u>	<u>38.0°</u>

34. Test Location (Solid, used for fuel, vented, etc.)
W.O.

Test Witnessed by

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED RD Prite TITLE AREA ENGINEER DATE 3-28-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All in this report shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1056</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1154</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>2565</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2667</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3453</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>3875</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>3972</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta <u>5154</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry <u>5486</u>	T. Gr. Wash	T. Morrison	
T. Tabb <u>6160</u>	T. Granite	T. Todilte	
T. Drinkard <u>6479</u>	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet.
No. 2, from _____ to _____	feet.
No. 3, from _____ to _____	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1056	1056	Redondo				
1056	2600	1544	Salt, V. sh, Redondo				
2600	5154	3610	Dolo, LS, SS, Shale				
5154	6750	1596	Dolo, SS, Shale				

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