

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-29175

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
V-1996

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Bootleg Ridge 19 St.

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No. 1

2. Name of Operator
T. H. McElvain Oil & Gas Properties

9. Pool name or Wildcat
Wildcat

3. Address of Operator
P.O. Box 2148, Santa Fe, New Mexico 87504-2148

4. Well Location
Unit Letter D : 990 Feet From The North Line and 990 Feet From The West Line
Section 19 Township 22S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3692.9 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:
SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: Drilling out plugs & testing

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
MI air equipment and reverse unit on 9-19-91. Rig up and drill out cement w/ 9 1/2" bit and air. Drilled cement 904' to 1015' and 4048' to 4984' w/ some voids. Fell free at 4984' and tagged at 5320'. Drilled to 5392' in solid cement. Swabbed 100% water w/ some gas shows. Analysis shows water not formation water. Spot 450 sks class H + .3% CFR-1 cement from 5291' to 4775'. Cure cement and TIH w/ 4-3/4" bit and cement at 4615'. Drilled solid cement to 5080' on 11-22-91. Swabbed 100% water initially. SWI for 2 1/2 weeks. Swabbed 400' free oil. SWI for 2 weeks and had 785 psi SITP. Swabbed 500' clean oil and water w/ a 10% average oil cut. Run rods and assemble pumpjack. Well ready to produce on 2-10-92.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE George B. Broome TITLE Geological Engineer DATE 2-21-92
TYPE OR PRINT NAME George B. Broome TELEPHONE NO. 982-1935

(This space for State Use)
APPROVED BY _____ TITLE _____ DATE FEB 21 1992
CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO.
 30-025-29175

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.
 V-1996

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 T. H. McElvain Oil & Gas Properties

3. Address of Operator
 P.O. Box 2148, Santa Fe, New Mexico 87504-2148

7. Lease Name or Unit Agreement Name
 Bootleg Ridge 19 St.

8. Well No.
 1

9. Pool name or Wildcat
 Wildcat

4. Well Location
 Unit Letter D : 990 Feet From The North Line and 990 Feet From The West Line

Section 19 Township 22S Range 33E NMPM Lea County

10. Date Spudded WO 8-30-91 11. Date T.D. Reached 8-19-85 (original) 12. Date Compl. (Ready to Prod.) 2-10-92 13. Elevations (DF & RKB, RT, GR, etc.) 3692.9 GL 14. Elev. Casinghead 3718.5 KB

15. Total Depth 15390 16. Plug Back T.D. 5080 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools 0-15390 Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
 Bell Canyon 4889-5080 (open hole)

20. Was Directional Survey Made
 No

21. Type Electric and Other Logs Run No new logs - original completion
 Ran CDCN-GR, BHC Acoustilog-GR, DIL

22. Was Well Cored
 No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	16#	688'	17 1/2"	360 sks Pace set Lite + 360 sks Cl C	None
10 3/4"	45.5 & 40.5#	4889'	12 1/4"	2350 sks Thrifty + 670 sks Cl C	None

24. **LINER RECORD** 25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4695'	

26. Perforation record (interval, size, and number)
 Open hole 4889-5080'

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
2-11-92	2 1/4" chrome ID w/ Flex-Rite seals & standing valve	Pumping					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-20-92	22			39	65	121	1667 to 1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	700 psi		42	71	132		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented (to be sold)

Test Witnessed By
 H. E. Lee

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature George B. Broome Printed Name George B. Broome Title Geological Engr. Date 2-21-92