Ibmit 5 Copiés ppropriate District Office ISTRICT 1	State of New Mexico Frygy, Minerals and Natural Resources Department					Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
O. Box 1980, Hobbs, NM 88240	OIL (CONSERVA		VISION	4			-
ISTRICT II O. Drawer DD, Artesia, NM 88210		P.O. Bo anta Fe, New Me		2088				
ISTRICT III		·						
00 Rio Brazos Rd., Aztec, NM 87410	REQUEST F	OR ALLOWAE	BLE AND AL	JTHORIZ	ATION			
	TOTR	ANSPORT OIL	AND NATU	JRAL GAS	S Well Al	I No.		
Derator	dl & Cao Pror	orties				30-0	25-29175	5
T. H. McElvain O	II & Gas IIOp	<u>ertres</u>						
P.O. Box 2148, S.		Mexico 8750)4-2148	(Please explain		D CAS MI	IST NOT E	<u>ję</u>
Reason(s) for Filing (Check proper box) New Well		in Transporter of:		(Please explai	SINGHEA	D GAS MU TER <u>4</u> - I EXCEPTH	1'-97	
Recompletion X	oil [Dry Gas			ARED AFT	EXCEPT	ON TO R-4	070
Change in Operator	Casinghead Gas	Condensate			OBTAIN			
f change of operator give name and address of previous operator					00111		0.00	36.0
I. DESCRIPTION OF WELL	AND LEASE	_	\sim 1				<u> </u>	125
Lease Name	Well No	a. Pop Name, lucad	ing Portation	R.9685		Lease ederal or Fee		ase No. 6
Bootleg Ridge l	19 St. 1	Wildcat -	Delawa	re Th				
Location	. 990	Feet From The!	North		Ess	t From The	West	Lir
Unit LetterD	:	Feet From The		ind	ree	t riom the _		Ldt
Section 19 Townsh	hip 22S	Range 33E	, NMI	PM, Lea				County
II. DESIGNATION OF TRAI Name of Authonized Transporter of Oil		<u>JIL AND NATU</u>	Address (Give a	ddress to whi	ch approved	copy of this fo	rm is so be sen	u)
Navajo Refining Comp			P.O. Box	159 , An	rtesia,	New Mex	ico 882	10
Name of Authorized Transporter of Casi	inghead Gas	or Dry Gas	Address (Give	address to whi	ch approved	copy of this fo	rm is to be sen	u)
Negotiating with Phi		eum Twp. Rge.	Is gas actually	connected?	When			
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	No			•		
if this production is commingled with that	at from any other lease (ling order numbe	с				
V. COMPLETION DATA								birr but
Designate Type of Completion	Oi W		New Well	Workover X	Deepen	Plug Back	Same Res'v	Diff Res'
Date Spudded Workover	Date Compl. Ready		Total Depth	Λ		P.B.T.D.		.L
8-30-91	· · ·	2-10-92		15390		5080		
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
3692.9 GL Perforations	(Bell Canyon) Delaware			4974			4695 Depth Casing Shoe	
open hole 4889-5080						4889	-	
	TUBIN	G, CASING AND	CEMENTIN	G RECORI	0	· · · · · · · · · · · · · · · · · · ·		
		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
HOLE SIZE		TODING OILL	688			<u>360 Lite + 360 Cl C</u> 2350 Thrifty + 670 C		
171"	13 3/8"					$\frac{12330}{10} \text{ Intilly } \neq 070.0$		
and the second	<u>13 3/8"</u> 10 3/4"		4889					
17½" 12½"	13 3/8" 10 3/4" 2 7/8"							
173" 122" V. TEST DATA AND REOUT	13 3/8" 10 3/4" 2 7/8" EST FOR ALLOV	WABLE	4889 4695					
173" 122" V. TEST DATA AND REQUE OIL WELL (Test must be after	13 3/8" 10 3/4" 2 7/8" EST FOR ALLOV r recovery of total volum	WABLE	4889 4695 11 be equal to or e	xceed top allo	wable for this	depth or be f	r full 24 hour	·s.)
173" 122" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	13 3/8" 10 3/4" 2 7/8" EST FOR ALLOV r recovery of total volum Date of Test	WABLE	4889 4695 it be equal to or e Producing Met	hod (Flow, pu	wable for this mp, gas lift, e	depth or be f ic.)	or full 24 hour	·s.)
173" 122" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 2-11-92 Length of Test	13 3/8" 10 3/4" 2 7/8" EST FOR ALLOV r recovery of total volum Date of Test 2-20-92	WABLE	4889 4695 11 be equal to or e	hod (Flow, pu	wable for this mp, gas lift, e	depth or be f (c.) Choke Size	or full 24 how	·s.)
173" 122" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	13 3/8" 10 3/4" 2 7/8" EST FOR ALLOV r recovery of total volum Date of Test	WABLE	4889 4695 to be equal to or e Producing Met Pumping Casing Pressur 700 ps	hod (Flow, pu	wable for this mp, gas lift, e	(c.) Choke Size	or full 24 how	's.)
173" 122" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 2-11-92 Length of Test	13 3/8" 10 3/4" 2 7/8" EST FOR ALLOV r recovery of total volum Date of Test 2-20-92 Tubing Pressure Oil - Bbls.	WABLE ne of load oil and mus	4889 4695 Producing Met Pumping Casing Pressur 700 ps Water - Bbls.	hod (Flow, pu	wable for this mp, gas lift, e	(c.) Choke Size Gas- MCF	or full 24 how	·s.)
172" 122" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 2-11-92 Length of Test 22 hrs / 2 Actual Prod. During Test	13 3/8" 10 3/4" 2 7/8" EST FOR ALLOV r recovery of total volum Date of Test 2-20-92 Tubing Pressure Oil - Bbls.	WABLE	4889 4695 to be equal to or e Producing Met Pumping Casing Pressur 700 ps	hod (Flow, pu	wable for this mp, gas líft, e	(c.) Choke Size	or full 24 hour	·s.)
172" 122" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 2-11-92 Length of Test 22 hrs / 27 Actual Prod. During Test GAS WELL	13 3/8" 10 3/4" 2 7/8" EST FOR ALLOV recovery of total volum Date of Test 2-20-92 Tubing Pressure Oil - Bbls. 39 4	WABLE ne of load oil and mus	4889 4695 Producing Met Pumping Casing Pressur 700 ps Water - Bbls.	hod (Flow, pu e i	wable for this mp, gas lift, e	(c.) Choke Size Gas- MCF		3.)
172" 122" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 2-11-92 Length of Test 22 hrs / 2 Actual Prod. During Test	13 3/8" 10 3/4" 2 7/8" EST FOR ALLOV r recovery of total volum Date of Test 2-20-92 Tubing Pressure Oil - Bbls.	WABLE ne of load oil and mus	4889 4695 Producing Met Pumping Casing Pressur 700 ps Water - Bbls. 121	hod (Flow, pu e i	wable for this mp, gas lift, e	Choke Size Gas- MCF 65		· <u>s.)</u>
172" 122" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 2-11-92 Length of Test 22 hrs / 27 Actual Prod. During Test GAS WELL	13 3/8" 10 3/4" 2 7/8" EST FOR ALLOV recovery of total volum Date of Test 2-20-92 Tubing Pressure Oil - Bbls. 39 4	WABLE ne of load oil and mus	4889 4695 Producing Met Pumping Casing Pressur 700 ps Water - Bbls. 121	hod (Flow, pu e i ale/MMCF	wable for this mp, gas lift, e	Choke Size Gas- MCF 65		3.)
172" 122" 122" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 2-11-92 Length of Test 22 hrs / ~ Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	13 3/8" 10 3/4" 2 7/8" EST FOR ALLOV recovery of total volum Date of Test 2-20-92 Tubing Pressure Oil - Bbls. 39 4 Length of Test Tubing Pressure (Section 1)	WABLE me of load oil and mus 2	4889 4695 Producing Met Pumping Casing Pressur 700 ps Water - Bbls. 121 Bbls. Condens	hod (Flow, pu e i ale/MMCF	wable for this mp, gas lift, e	(c.) Choke Size Gas- MCF 65 Gravity of C		5.)
172" 122" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 2-11-92 Length of Test 22 hrs / Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFI	13 3/8" 10 3/4" 2 7/8" EST FOR ALLOW recovery of total volum Date of Test 2-20-92 Tubing Pressure Oil - Bbls. 39 4 Length of Test 74 Tubing Pressure (S 1000000000000000000000000000000000000	WABLE ne of load oil and mus 2 hut-in) MPLIANCE	4889 4695 Producing Met Pumping Casing Pressur 700 ps Water - Bbls. 121 Bbls. Condens	hod (Flow, pu e i ale/MMCF re (Shut-in)	mp, gas líft, e	(c.) Choke Size Gas- MCF 65 Gravity of C Choke Size	Condensate	
172" 122" 122" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 2-11-92 Length of Test 22 hrs / Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilos, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and rep	13 3/8" 10 3/4" 2 7/8" EST FOR ALLOW recovery of total volum Date of Test 2-20-92 Tubing Pressure Oil - Bbls. 39 4 Length of Test 74 ILength of Test 74 ILength of Test 74 ILength of Test 74 Tubing Pressure (S 1000000000000000000000000000000000000	WABLE ne of load oil and mus 2 hut-in) MPLIANCE uservation	4889 4695 Producing Met Pumping Casing Pressur 700 ps Water - Bbls. 121 Bbls. Condens	hod (Flow, pu e i ale/MMCF re (Shut-in)	mp, gas líft, e	Choke Size Gas- MCF 65 Gravity of C Choke Size	Condensate	
172" 122" V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank 2-11-92 Length of Test 22 hrs / ~~ Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFI	13 3/8" 10 3/4" 2 7/8" EST FOR ALLOW recovery of total volum Date of Test 2-20-92 Tubing Pressure Oil - Bbls. 39 4 Length of Test Tubing Pressure (S ICATE OF CON gulations of the Oil Con nd that the information 10	WABLE ne of load oil and mus 2 hut-in) MPLIANCE mervation given above	4889 4695 The equal to or e Producing Met Pumping Casing Pressur 700 ps Water - Bbls. 121 Bbls. Condens Casing Pressur	hod (Flow, pur e i ate/MMCF re (Shut-in)	np, gas líft, e	Choke Size Gas- MCF 65 Gravity of C Choke Size ATION MAR 0	Condensate	
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with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.