Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies	Ene.	State of New N Minerals and Natural 1	Resources Departmen	Form C-101 Revised 1-1-89						
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 882		CONSERVATI P.O. Box 20	088	API NO. (2	API NO. (assigned by OCD on New Wells) 30-025-29175					
<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 8	8210	Santa Fe, New Mexico	87504-2088		5. Indicate Type of Lease STATE XX FEE					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM	87410			6. State Oi	& Gas Lease No. V-1996					
APPLICATION	FOR PERMIT	TO DRILL, DEEPEN,	OR PLUG BACK	V//////						
1a. Type of Work:				7. Lease Na	une or Unit Agreement Name					
	RE-ENTE	R X DEEPEN SINCLE	PLUG BACK		eg Ridge 19 St.					
2 Name of Operator				8. Well No.	1					
	McElvain Oi	1 & Gas Propertie	<u>s</u>		I.					
3. Address of Operator P.O. Bo	ox 2148, Sa	nta Fe, New Mexic	o 87504-2148	9. Pooi nam	e or Wildcar Wildcat					
4. Well Location Unit Letter:	<u>990</u> Feet I	From The North	Line and	990 Feet	From The West Line					
Section 19	Town	ship 22S Ra	nge 33E	NMPM	Lea County					
		10. Proposed Depth								
			PBTD 5300'		12. Rotary or C.T. Rotary					
13. Elevations (Show whether DF, R 3692.9 GL	ΧΤ, GR, εις.)	14. Kind & Status Plug. Bond \$50,000 Blanket	15. Drilling Contract	tor TBD	16. Approx. Date Work will start 8/20/91					
17.	EXISTING PR	OPOSED CASING AN		GRAM						
SIZE OF HOLE SIZ	E OF CASING	WEIGHT PER FOOT	SETTING DEPTH		CEMENT EST. TOP					
	3/8"	16#	688		+ 360 Q1.C Surface					
12 1/4" 10) 3/4"	45.5# + 40.5#	4889		fty+670 Cl.C Circ					

- Cut off marker and drill out top plug with rathole digger. 1)
- 2) Move in and rig up pulling unit. Weld on 10 3/4" cashinghead.
- 3)
- Nipple up hydraulic BOP and reserve unit. Clean out 10 3/4" casing to 4880' & test casing and BOP to 1000 psi for 30 minutes. 4) If OK, drill out shoe and clean out open hole to 5300'. 5)
- Spot open hole plug from 5200' to 5300'. Swab test and evaluate open hole Bell Canyon sands @ 4970' to 5000' and 5010' to 5125'. 6)

20NE. GIVE BLOWOUT PREVENTER P I hereby certify that the efformation at	bove is true and mainting the best of my kn	sowiedge and belief.	
SKONATURE	& D. Droom	Geological Engineer	DATE8/12/91
TYPE OR PRINT NAME Georg	B. Broome		теlерноме но. <u>982-193</u>
(This space for State Use)	Drig. Signed L. Paul Kautz	•	
APPROVED BY	Geologist		DATE

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AMENDED

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XICO OIL CONSERVATION CON : W~_ 310. FELL LOCATION AND ACREAGE DEDICATION PLAT

outer boundaries

Form C - 1 1 Supersedes (.-). File live pass

W-1: *.

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						Lease				
Τ.	H.	McElvain	0i1	& Gas	Properties	Bootleg	Ridge	19	State	
r		Section		Towns	ship	itanae		100	unty	

D	19		22S	3	3E	LEA		
Actual Presaue Loca	tion of Well:							
990	leet from the	NORTH	line and	990	feet fmm the	WEST	1::	
Ground Lyvel Elev.	Producing	Formation		Pool	•		Dedicated Actes (44)	
3692.9		Del	aware	Wild	cat		NWNW (Lot 1) 36.	, 6
1 Outline the	acreage dedi	icated to the	aubiect w	Il by calored				res

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

- 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consulidated by communitization, unitization, force-pooling, etc?

Yea No If answer is "ves," type of consolidation _____

All distances must be

μ	ans	• er	15	" n o,"	list	the	owners	and	tract	descriptions	which	have actua	llv be	een	consolidate	d (1 -		- i. I., f
i h	is fo	ពោ	if n	ecess	arv.)					•							or it to the	side of
					•													

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

