

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATION	

API 30-025-29175

1a. Indicate Type of Lease
State ☐ For ☐
b. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☒ OTHER- WELL	7. Unit Agreement Name
2. Name of Operator Santa Fe Energy Company	8. Form or Lease Name Bootleg Ridge 19 Stat
3. Address of Operator 500 W. Illinois, Suite 500, Midland, TX 79701	9. Well No. 1
4. Location of well UNIT LETTER D 990 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 22S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Undes. Bootleg Ridge Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3692.9' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud: 6-22-85 @ 3:30 AM

6-22-85: Set 13 3/8", 61#, J55 Buttruss @ 688'. Cmt w/360 sx lite, 3% salt, 1# flocele. Slurry wt 12.4, slurry volume 126.9 bbls & 360 sx C1 C w/2% CaCl. Slurry wt 14.8, slurry volume 84.6 bbls. Circ 145 sx to pit. WOC 12 hrs. Test to 600 psi.

7-3-75: Set 10 3/4", 45.5# & 40.5#, J55 @ 4889'. Cmt w/2350 sx thriftyment III w/5# salt, 1# Hi Seal. Slurry wt 11.5, slurry volume 1180.3 bbls followed by 670 sx C1 C. Slurry wt 14.8, slurry volume 157.5 bbls. Circ 250 sx to pits. WOC 40 hrs. Test to 1500 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Billie Hood Billie Hood TITLE Sr. Production Clerk DATE 7-12-85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JUL 22 1985

DATE

This well is being drilled under the provision of a working interest unit involving all owners of interests in W/2 Sec. 19, T-22S, R-33E, Lea County, New Mexico. If commercial production is established, a formal pooling declaration will be placed of record.

RECEIVED

MAR 12 1985

U.S. AIR FORCE

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