

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 29207

5. Indicate Type of Lease

STATE

FEE ☒

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter J : 2310 Feet From The SOUTH Line and 1650 Feet From The EAST Line  
Section 12 Township 20S Range 37E NMPM LEA COUNTY

7. Lease Name or Unit Agreement Name

WEIR, C. H. -A-

8. Well No.  
16

9. Pool Name or Wildcat  
WEIR BLINEBRY EAST

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3557'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THIS HORIZONTAL WELL HAS BEEN SITTING IDLE SINCE JULY, EVALUATING WORKOVER PROCEDURES. THE INTENDED PROCEDURE IS AS FOLLOWS:

1. UNSET PKR & TOH W/TBG.
2. TIH W/WHIPSTOCK RETR TOOL. LATCH ONTO WHIPSTOCK.
3. RU REV YBUT, TUG W/BIT ON PROD STRING. DRILL OUT CIBP @ 5637' & C/O TO 6588' (PBTD).
4. RU WIRELINE. TIH W/PERF GUN & PERF BLINEBRY INTERVALS 5742-48, 5758-70, 5790-5804, 5824-36, 5862-66, 5912-18'.
5. TIH W/RBP & PKR & TBG. SET RBP @ 5950' & TEST. SPOT 200 GALS 20% HCL ACR PERFS. PULL UP & SET PKR @ 5700'. ACIDIZE PERFS W/5000 GALS 20% NEFE DROPPING 1000 LBS GRS BLOCK AS FOLLOWS: 500 GALS 20% NEFE, 500 GALS 30 LB GELLED BRINE, 1500 GALS 20% NEFE, 500 GALS 30 LB GELLED BRINE, 3000 GALS 20% NEFE. SHUT-IN 1 HR. SWAB/FLOW BACK LOAD TO PIT.
6. RUN PRODUCTION EQUIP AS PER OU RECOMMENDATION.
7. PLACE WELL ON TEST. MONITOR FLUID LEVEL UNTIL STABILIZED.
8. PULL RBP & DOWNHOLE COMMINGLE PRODUCTION W/THE DRINKARD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. Denise Leake* TITLE Engineering Assistant

DATE 12/17/99

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

ORIGINAL FILED IN CLERK WILLIAMS  
DISTRICT 100-1000000

APPROVED

CONDITIONS OF APPROVAL, IF ANY: TITLE

DATE