

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-29207

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER

C. H. Weir "A"

2. Name of Operator  
Texaco Producing Inc.

8. Well No.  
16

3. Address of Operator  
P. O. Box 730, Hobbs, NM 88240

9. Pool name or Wildcat  
Skaggs Drinkard

4. Well Location  
Unit Letter J : 2310 Feet From The South Line and 1650 Feet From The East Line

Section 12 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3557 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU. Kill well. Install BOP & test to 1000#. Run 4 3/4" bit to PBTD 6972'
2. Perfed 5 1/2" csg.w/2 JSPF 6613,40,63,80,88,95,99,6701,03,05,24,29,34,44,52,61,81,85,92,97,6801,25,32,49,53,60,67 (Producing interval 6613-6867)
3. Acidized perfs 6613-6867 w/2500 gals 15% NEFE.
4. Frac perfs 6613-6867 w/83,600 gals 40# XL 2% KCL, 16,000 lbs.100 mesh, 260800 lbs 20/40 mesh sand and 36,800 lbs 12/20 curable resin coated sand in two stages.
5. Ran packer and cleaned out sand 6634-6972.
6. Nipple down BOP. NU tree. Rigged up swab unit. Swabbed 8 days.
7. Cleaned out sand 6895-6963'.
8. Set pumping unit. Ran production equipment.  
OPT 9-25-89, 115 BO, 15 BW, & 616 MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. A. Head TITLE Area Manager DATE 10-9-89

TYPE OR PRINT NAME J. A. HEAD TELEPHONE NO. 393-719

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 16 1989

CONDITIONS OF APPROVAL, IF ANY: