

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☐ Fed ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name C.H. Weir "A"
9. Well No. 16
10. Field and Pool, or Wildcat Skaggs Drinkard

a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

c. Name of Operator TEXACO Inc.
d. Address of Operator P.O. Box 728, Hobbs, N.M. 88240

e. Location of Well UNIT LETTER <u>J</u> LOCATED <u>240</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM
--

11. East LINE OF SEC. <u>12</u> TWP. <u>20S</u> RGE. <u>37E</u> NMPM <u>Lea</u>	12. County					
15. Date Spudded 4/23/85	16. Date T.D. Reached 5/8/85	17. Date Compl. (Ready to Prod.) 5/27/85	18. Elevations (DF, RKB, RT, GR, etc.) 3557' GL	19. Elev. Casinghead		
20. Total Depth 7000'	21. Plug Back T.D. 6972'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0'-7000'	24. Producing Interval(s), of this completion - Top, Bottom, Name 6613-6867' 2 JSPI (52 Intervals)	25. Was Directional Survey Made Yes	27. Was Well Cored No
26. Type Electric and Other Logs Run GR/CNL, GR/CBL & GR/CNL						

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61# & 68#	1450	17 1/2	1650 SX	
8 5/8	32#	4000	12 1/4	2200 SX	
5 1/2	15.5#	7000	7 7/8	1300 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6970'	

31. Perforation Record (Interval, size and number) 6613-6867' 2 JSPI (52 Intervals)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6613-6867'	8000 gal. 15% NE acid in 2 equal stages P/500 gal. gelled brine & 1500# RS.

PRODUCTION							
33. Date First Production 5/27/85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5/27/85	Hours Tested 24	Choke Size 20/64	Prod'n. For Test Period →	Oil - Bbl. 225	Gas - MCF 1100	Water - Bbl. 5	Gas - Oil Ratio 4889
Flow Tubing Press. 400#	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By (Odis Henley)
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>W.A. Balser</u>	TITLE <u>Dist. Opr. Mgr.</u>	DATE <u>6/6/85</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1395'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1520'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3700'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4240'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzls _____
T. Glorieta <u>5247'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5390'</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5795'</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6305'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6612'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>6900'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1070'		RB & Anhydrite				
1070	1435		Anhydrite				
1435	2250		Salt & Anhydrite				
2250	4000		Anhydrite				
4000	4080		Dolomite				
4080	4776		Lime & Sand				
4776	5480		Lime & Dolomite				
5480	6040		Dolomite				
6040	6475		Lime				
6475	7000		Lime				

RECEIVED
JUN 10 1985
O&G
HOBBS OFFICE