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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

c. Name of Operator
TEXACO Inc.

d. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

e. Location of Well
UNIT LETTER J LOCATED 2310 FEET FROM THE South LINE
1650 FEET FROM THE East LINE OF SEC. 12 TWP. 20-S RGE. 37-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name
C. H. Weir "A"

9. Well No.
16

10. Field and Pool, or Wildcat
Skaggs Drinkard

17. County
Lea

19. Proposed Depth
7000'

19A. Formation
Drinkard

20. Rotary or C.T.
Rotary

21. Elevations (Show whether DT, KT, etc.)
3557' GL

21A. Kind & Status Plug. Bond

21B. Drilling Contractor

22. Approx. Date Work will start
4-15-85

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
26"	20"	94#	40'	Redimix	Surface
17-1/2"	13-3/8"	48#	1450'	1400 sxs.	Surface
12-1/4"	8-5/8"	24#-2900'	4000'	2000 sxs.	Surface
	8-5/8"	28#-1100'			
7-7/8"	5-1/2"	15.5#	7000'	1200 sxs.	Surface

Surface Casing: 13-3/8":
Well will be drilled with F.W. mud from surface to 1450' and cement circulated to surface on the 13-3/8" string. Cement: 1400 sxs. Class "H" w/2% CaCl and 1/4# flocele/sx.

Intermediate Casing: 8-5/8"
Well will be drilled with 10# brine water from 1450' to 4000'. Cement: 1800 sxs. Light Weight with 15# salt and 1/4# flocele; tail with 200 sxs. Class "H" w/2% CaCl.

(Continued on attached page)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. A. BAKER Title Dist. Operations Manager Date 3-29-85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR - 8 1985

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

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CCC
HONOLULU

TEXACO INC.
C. H. WEIR "A" WELL NO. 16
SKAGGS DRINKARD & DRINKARD POOLS
LEA COUNTY, NEW MEXICO

ATTACHMENT TO FORM C-101

Production Casing: 5-1/2"

Well will be drilled with fresh water from 4000' to 7000'.

1st Stage Cement: 400 sxs. Class "H" with 1/4# flocele.

2nd Stage Cement: 650 sxs Light Weight with 1/4# flocele; tail
with 150 sxs. Class "H" with 1/4# flocele.

The pump and plug method will be used when cementing all casing strings.

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APR - 3 1984

C. C. O.
HONORARY OFFICE

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

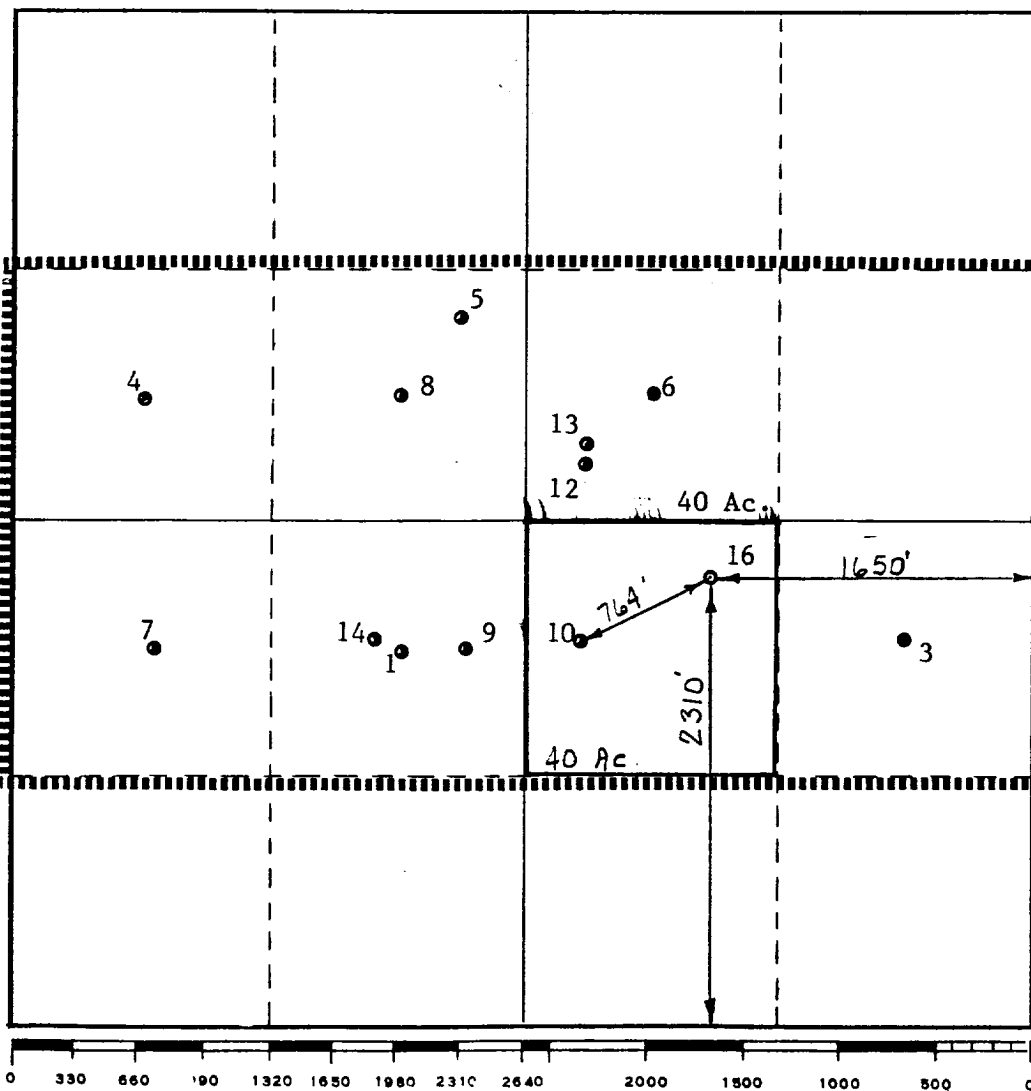
Operator Texaco Inc.			Lease C. H. Weir "A"		Well No. 16
Unit Letter J	Section 12	Township 20-S	Range 37-E	County Lea	
Actual Footage Location of Well: 2310 feet from the South line and 1650 feet from the East line					
Ground Level Elev. 3557'	Producing Formation Drinkard		Pool Skaggs Drinkard		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Operating Agreement

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. L. Eiland

Name
B. L. Eiland

Position
Division Surveyor

Company
Texaco Inc.

Date
March 27, 1985

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
March 22, 1985

Registered Professional Engineer and Land Surveyor
B. L. Eiland
B. L. Eiland

Certificate No. **4386**

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