

Form 3160-4  
(November 1983)  
(formerly 9-330)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved  
Budget Bureau No. 1064-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
LC 031620B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
1b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF. RESVR OTHER DHC  
WELL ☐ OVER ☐ EN ☐ BACK ☐

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Skaggs B  
Well #8

9. API Number

30 025 29254

10. FIELD AND POOL, OR WILDCAT  
Skaggs Drinkard/Monument Tubb

2. NAME OF OPERATOR  
CONOCO, INC.

3. ADDRESS OF OPERATOR  
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 990' FNL & 330' FWL

Unit Ltr D

At top prod. interval reported below

At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec 12, T20S, R37E

12. COUNTY OR  
PARISH

Lea

NM

14. PERMIT NO.

DATE ISSUED

DHC Tubb & Drinkard

15. Date Spudded

16. Date T.D. Reached

17. DATE COMPL (Ready to prod.)  
recompletion 10/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)  
3586' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
7003'

21. PLUG, BACK T.D., MD & TVD  
6950'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)\*

Tubb @ 6342-6502', DHC w/Upper Drinkard @ 6650-6770'  
& Lower Drinkard @ 6792-6892'

25. WAS DIRECTIONAL  
SURVEY MADE  
no

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
13 3/8"	54.5#	1507'	15"	950 sx	NONE
5 1/2"	15.5#	7003'	11"	3535 sx	NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6909'	

31. PERFORATION RECORD (Interval, size and number)

Tubb @ 6342-6502', pulled RBP @ 6596'  
Upper Drinkard @ 6650'-6770' &  
Lower Drinkard @ 6792'-6892'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)

AMT. AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION 10/97 (DHC)		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 12-1-98	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL 7	GAS - MCF. 180	WATER - BBL 28	GAS-OIL RATIO 25.74
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF.	WATER - BBL	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS  
Sales (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-104

OCD/Hobbs requested 3160-4 be submitted with combined test.

Previous filing 4-1-99.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

915 684-6381

SIGNED

TITLE Ann E. Ritchie, Regulatory Agent

DATE

4-19-99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)

RECEIVED FOR RECORD  
PETER W. CHESTER  
MAY 10 1999  
BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA