

Form 3160-4  
(November 1983)  
(formerly 9-330)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
LC 031620B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF RESVR. ☐ OTHER DHC

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Skaggs B  
Well #8

9. API Number  
30 025 29254

10. FIELD AND POOL, OR WILDCAT  
Skaggs Drinkard

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec 12, T20S, R37E

12. COUNTY OR  
PARISH

Lea

NM

2. NAME OF OPERATOR  
CONOCO, INC.

3. ADDRESS OF OPERATOR (915) 684-6381  
10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) t

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 990' FNL & 330' FWL  
Unit Ltr D

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

DHC Tubb & Drinkard

15. Date Spudded

16. Date T.D. Reached

17. DATE COMPL (Ready to prod.)  
recompletion 10/97

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)  
3586' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
7003

21. PLUG, BACK T.D., MD & TVD  
6950'

22. IF MULTIPLE COMPL.,  
HOW MANY\*

23. INTERVALS  
DRILLED BY

ROTARY TOOLS  
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)\*  
Tubb @ 6342-6502', DHC w/Upper Drinkard @ 6650-6770',  
& Lower Drinkard @ 6792-6892'

25. WAS DIRECTIONAL  
SURVEY MADE  
no

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
13 3/8"	54.5#	1507'	15"	950 sx	NONE
5 1/2"	15.5#	7003'	11"	3535 sx	NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6909'	

31. PERFORATION RECORD (Interval, size and number)  
Tubb @ 6342-6502', pulled RBP @ 6596',  
Upper Drinkard @ 6650'-6770' &  
Lower Drinkard @ 6792-6892'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.  
DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION 10/97(DHC)		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
12-1-98	24			167	168	25	4304
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Sales

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
915 684-6381

SIGNED

TITLE Ann E. Ritchie, Regulatory Agent

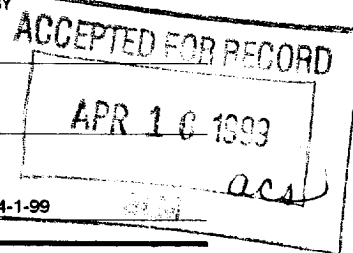
DATE

4-1-99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)



RECEIVED  
APR 12 '99  
BLM  
ROSWELL, NM