

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC 031620B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Skaggs B #8

9. API WELL NO.

30-025-29254

10. FIELD AND POOL OR WILDCAT

Monument Tubb

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 12, T20S, R37E

12. COUNTY OR PARISH  
Lea13. STATE  
N.M.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DEW ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ REPAIR ☐ PLUG BACK ☒ DIFF. EXPOS ☐ Other ☐

3. NAME OF OPERATOR

Conoco, Inc.

4. ADDRESS AND TELEPHONE NO.

(915) 684-6381

10 Desta Dr., Suite 100W, Midland, Texas 79705 (915) 686-5424

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 330 FWL &amp; 990 FNL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

On File

16. DATE T.D. REACHED

On File

17. DATE COMPL. (Ready to prod.)

11-2-95

18. ELEVATIONS (OF RKB, RT, GR, ETC.)\*

3587 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

7003'

21. PLUG BACK T.D., MD &amp; TVD

6596'

22. IF MULTIPLE COMPL. HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

Plug back - perf 2 spf from 6342 - 6502'. RBP @ 6596'. Tubb Formation

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

## 28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 13-3/8"           |                 | 1516'          | 17-1/2"   | surface - 730 sx                | 0             |
| 5-1/2"            |                 | 7000'          | 7-7/8"    | surface - 3535 sx               | 0             |
|                   |                 |                |           |                                 |               |
|                   |                 |                |           |                                 |               |

## 29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          |             |               |             |
|      |          |             |               |             |
|      |          |             |               |             |

## 30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------------|-----------------|
|      |                |                 |
|      |                |                 |
|      |                |                 |

## 31. PERFORATION RECORD (Interval, size and number)

Perforate Tubb w/2 spf from  
6342 - 6502'.

## 32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 6342 - 6502'        | 4000 gal 15% HCL                 |
|                     | 809 bbls pad, 230 bbls frac      |
|                     | 162,360 # 16/30 sand and         |
|                     | flush w/145 bbls                 |

## 33. PRODUCTION

|                       |                 |                                                                      |                         |          |            |                                    |               |
|-----------------------|-----------------|----------------------------------------------------------------------|-------------------------|----------|------------|------------------------------------|---------------|
| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
| 11-2-95               |                 | Flowing                                                              |                         |          |            | Producing                          |               |
| DATE OF TEST          | HOURS TESTED    | CHOKE SIZE                                                           | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF.   | WATER—BBL.                         | GAS-OIL RATIO |
| 11-6-95               | 24              | 25/64"                                                               | →                       | 12       | 1439       | 9                                  | 120000        |
| FLOW. TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE                                              | OIL—BBL.                | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.)            |               |
| 440                   | 560             | →                                                                    |                         |          |            | 34.4°                              |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sales

TEST WITNESSED BY

## 35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Ann E. Ritchie

SJS

SIGNED

TITLE

Regulatory Agent

DATE

1-4-96

\*(See Instructions and Spaces for Additional Data on Reverse Side)