

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation  Skaggs B
2. Name of Operator Conoco, Inc.	8. Well Name and No. 8
3. Address and Telephone No. 10 Desta Dr., Suite 100W, Midland, Texas 79705 (915) 684-6381	9. API Well No. 30-025-29254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330 FWL & 990 FNL Sec. 12, T-20-S, R-37-E	10. Field and Pool, or Exploratory Area Monument Tubb
	11. County or Parish, State Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Remedial Work
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-25-95: Set RBP @ 6596', circ. clean, spot 4 bbls 15% HCL 6340 - 6500'.  
10-26-95: Perforate Tubb w/2spf from 6342 - 6502'. Sand frac Tubb with Spectra frac, 4000 gals 15% HCL, NEFE followed w/809 bbls pad, 230 bbls frac, 162,360 # 16/30 ottowa sand. Flush w/145 bbls.  
10-27-95: Clean hole.  
11-02-95: Put on production.

14. I hereby certify that the foregoing is true and correct  
Signed Ann E. Ritchie Title Regulatory Agent Date 1-4-96

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: