

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FCRM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.

LC 031620B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
SKAGGS B  
WELL # 8

9. API Well No.

30-025-29254

10. Field and Pool, or Exploratory Area

SKAGGS DRINKARD

11. County or Parish, State

LEA, NM

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 990' FNL & 330' FWL, SEC. 12, T 20S, R 37E, UNIT LTR 'D'  
TD: Same

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-23-95 MIRU. POOH laying down rods and pump. Heavy paraffin. POOH laying down tubing.  
10-24-95 GIH w/ RBP-packer on 2-7/8" tubing. Stack out at 5004'. POOH w/tubing and RBP-packer. GIH w/ piggy back taper mill. C.O. tight spot. continued in hole to 6650'. Start POH.  
10-25-95 Finish POH w/mill. GIH w/ RBP & packer. Set RBP at 6596'. Circulate clean. Spot 4 bbls. 15% HCL-NEFE acid from 6500' - 6340' POH. Test casing to 4800#.  
10-26-95 RUWL. Perforate Tubb w/ 2spf from 6342' - 6502'. 90 holes. RDWL. RU Frac Equip. Sand Frac well down casing with Spectra Frac 6 3500. Spearheaded 4,000 gals. 15% HCL-NEFE followed with 809 bbls. pre-pad, pad, 100 mesh, pad. 830 bbls. Frac ramping 162,360 # 16/30 ottowa 2# - 10# concentrations. Tail in with 120 bbls. w/ 50,160# RCS. Flush w/ 145 bbls.  
10-27-95 GIH w/ notched collar on 2-7/8 production tubing. Tag sand at 6125'. C.O. to 6596'. PUH and land tubing w/SN at 6460'

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie  
REGULATORY AGENT

Date

12-15-95

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*See Instruction on Reverse Side**

APR 1996  
**Received**  
Hobbs  
OCD