

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CO.
P.O. BOX 1980
MORRIS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 0316208
2. Name of Operator Conoco, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Dr. Ste 100W Midland, TX 79705 (915) 686-6548	7. If Unit or CA, Agreement Designation Skaggs B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL & 330' FWL Sec. 12, T-20S, R-37E	8. Well Name and No. 8
	9. API Well No. 30-025-29254
	10. Field and Pool, or Exploratory Area Monument Tubb
	11. County or Parish, State Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to recomplate this well from the Drinkard formation to the Monument Tubb Pool according to the following procedure:

1. Set RBP @ 6600'
2. Circulate wellbore clean and pressure test casing.
3. Perforate Tubb formation from 6342'-6502'.
4. Pump 4000 gals 15% HCL-NEFE acid and then sand frac Tubb perfs
5. Circulate wellbore clean and put on production.

The Drinkard completion will remain under the plug for future application to downhole commingle the two pools.

14. I hereby certify that the foregoing is true and correct

Signed James M. Hoover Title Sr. Conservation Coordinator Date 9/1/95

(This space for Federal or State office use)

Approved by Shannon J. Shaw Title PETROLEUM ENGINEER Date 10/10/95

Conditions of approval, if any:

