

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side.)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐								
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐						
2. NAME OF OPERATOR CONOCO INC.													
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit D 990' FNL & 330' FNL At top prod. interval reported below ✓ At total depth ✓													
14. PERMIT NO.		DATE ISSUED											
30-025-29274													
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKE, RT, GR, ETC.)*		19. ELEV. CASINGHEAD					
9-16-85		10-2-85		October 22, 1985		3587.7 GL							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS					
7003'		6950'		—		→		All					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							25. WAS DIRECTIONAL SURVEY MADE						
6650'-6892'- Drinkard							Yes						
26. TYPE ELECTRIC AND OTHER LOGS RUN							27. WAS WELL CORRED						
GR-CNL-FDC-CAL & GR-DLL-MSFL-CAL & GR-CCL-CBL-VOL							No						
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
13 3/8"		54.5#		1516'		17 1/2"		730 SXS Class "C"		20 SXS			
5 1/2"		15.5#		7000'		7 7/8"		460 SXS Class "H" w/ 1/4 Sx 1/4 Sx		70 SXS			
								3075 SXS Class "C" w/ 1/2 Sx 1/2 Sx					
29. LINER RECORD										30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE			
				None						2 3/4"			
										6916'			
										6636'			
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Upper Drinkard - 6650', 53', 57', 61', 64', 82', 86', 90', 94', 98', 6702', 06', 10', 14', 18', 22', 26', 30', 34', 38', 42', 46', 50', 54', 58', 62', 66', 70' w/ 153 PF										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
Lower Drinkard - 6792', 96', 6800', 04', 08', 12', 16', 20', 24', 28', 32', 36', 40', 44', 48', 52', 56', 60', 64', 68', 72', 76', 80', 84', 88', 92' w/ 153 PF										6792'-6908'		78 bbls 15% HCL-NE-FE acid and acid frac w/ 196 bbls cross-linked acid w/ 65 bbls CO2	
33. PRODUCTION													
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)							
October 22, 1985		Flowing				shut-in							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.			
10/30/85		24		1464		→		30		1740			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.			
1345		0		→						30			
										GAS-OIL RATIO			
										58			
										OIL GRAVITY-API (CORR.)			
										39.5°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY						
shut-in pending gas connection							Steve Watkins						
35. LIST OF ATTACHMENTS													
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED		TITLE				Administrative Supervisor		DATE					
[Signature]								12-4-85					

*(See Instructions and Spaces for Additional Data on Reverse Side)

BLM-Carlsbad (6) ARCO(2) Amoco(2) Chevron

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Drinkard	6650'	6892'	Dolo - Bn, Tr, Crm, Gy, vf - f x lm Tr inter x pans, TR Vugs, F-Vggs Dry strm, w/F-V Good yl res RNG on wet cmt sh - Bn, Dk gy, Blk FN To M crse Text Blky pyrite non calc, su Lignite LS - wh, crm, OPA, VF - x ln MF FRon sm, Dnse, chky, sm Dolo 54 perforations within this interval

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2702	886
Seven Rivers	2956	632
Queen	3530	58
Grayburg	3795	-207
San Andres	4007	-419
Glorieta	5278	-1690
Blinberry	5732	-2144
Tubb	6323	-2735
Drinkard	6647	-3059

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DEC 12 1985
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HOODS OFFICE