SUBMIT IN TRIP.

JC·CZ5-ZGZZZ Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

(Other instructions on reverse side)

e og et	52					
5.	LEASE	DESIGNATION	AND	SERIAL	NO.	

	DEPARTMENT	OF THE IN	ITERIOR		5. LEASE DESIGNATION AND SERIAL NO.				
		SICAL SURVE)FD	LC-031620(B)				
APPLICATION	I FOR PERMIT T			UG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1a. TYPE OF WORK	LL 💢	DEEPEN [G BACK 🗌	7. UNIT AGREEMENT NAME				
b. TYPE OF WELL	_		SINGLE V	MULTIPLE	S. FARM OR LEASE NAME				
OIL WELL W 2. NAME OF OPERATOR	ELL OTHER		ZONE Z	ZONE	Skagas B				
CONOC	O INC.				9. WELL NO.				
3. ADDRESS OF OPERATOR P. O. Box	460, Hobbs, N.M.	38240			10. FIELD AND POOL, OR WILDCAT				
4. LOCATION OF WELL (Re	eport location clearly and NL 육 330 FWL	in accordance with	any State/requirement	8.*)	Skagas Drinkard 11. SECUTI R., M., OR BLE. AND SURVEY OB AREA				
At proposed prod. zon	esamul				Sec 12-205-37E				
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH 13. STATE				
15. DISTANCE FROM PROPO	OSED*		16. NO. OF ACRES IN L	EASE 17. NO	D. OF ACRES ASSIGNED				
LOCATION TO NEAREST PROPERTY OR LEASE I	r .ine, ft.		.	TO	THIS WELL				
(Also to nearest drig	OSED LOCATION*		19. PROPOSED DEPTH	20. RG	TABY OR CABLE TOOLS				
TO NEAREST WELL, D OR APPLIED FOR, ON TH	IS LEASE, Fr.		7000		Notary				
21. ELEVATIONS (Show who					22. APPROX. DATE WORK WILL START*				
35 8 7.		DODGED GAGIN	G AND CEMENTING	DROCRAM	1 Aug. & 11105				
20.									
SIZE OF HOLE	GIEB OF MODE		SHT PER FOOT SETTING DEPTH		1260 SXS closs "C"cm+, CITC				
776"	13 ³ /g"	15.5*	7000	125	sus closs "H" & 2115 sus closs "C				
				thru	. DV tool @5000'				
	0	. 1			C contratt detail				
The location	n of the su	bject we	11 has been	Changed	from 990'FNL & 660' -205-37E to avoid an				
FWL, Sec 12	-aos-37E to	> 990'FN	L & 330 FWL	_ Sec 12.	-208-37E to avoid an				
existing flow In	e & powerline	The revis	sed plat & ne	w archa	eological report is				
Hackey Please	e note also the	at the hole	2 SIZE, CSQ	517e & cr	ista. program for the				
attached. Please note also that the hole size, as size & anto. program for the									
surface and has been revised. The ant program for the produces has been changed. Also, an 11" hole will be drilled below the 133 18" and 4000. If with									
Changed. 4150, an 11 hole will be willed below the 13-8 csq to 4000. It will									
thow is encountered & cannot be controlled, 8% intermediate csq will be									
flow is encountered & cannot be controlled, 858" intermediate csq will be set @ 4000' & could to surface.									
IN ABOVE SPACE DESCRIB zone. If proposal is to preventer program, if an	drill or deepen direction	proposal is to deep ally, give pertinent	pen or plug back, give d data on subsurface loc	lata on present p cations and meas	exoductive zone and proposed new productive ured and true vertical depths. Give blowout				
24.	111	[-	Administrative	Supervisor	8-29-85				

(This space for Federal or State office use) PERMIT NO. _ OF STORY APPROVED BY ___ TITLE CONDITIONS OF APPROVAL, IF ANY :

