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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-84

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
LG4234

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Well Agreement Lease
8. Farm or Lease Name
San Simon St.
9. Well No.
1
10. Field and Pool, or Wildcat
San Simon Yates

2. Name of Operator
V-F Petroleum Inc.
3. Address of Operator
One Marienfeld Place, Suite 580 Midland, Texas 79701

4. Location of Well
UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE OF SEC. 4 TWP. 22S RGE. 35E NMPM

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
6-11-85	6-20-85	8-1-85	3622' GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4237'	4081'	NA	0-4237'	Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
3851' - 4021'				no
26. Type Electric and Other Logs Run				27. Was Well Cored
Dual Guard Micro-Guard log & Compensated Density Dual Spaced Neutron log				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	346	12 1/4	300 class C	none
5 1/2	15.5#&17#	4737	7 7/8	650 sx South western lite	none
				200 sx class C 5%KCL	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	3988	none

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3851-61' 2 holes .41		3851-3940'	2250 gal 7 1/2 MSR, 4000 gal + 12,000# 20/40 sand w/nitrogen
3904-40' 5 holes .41		4011-21'	600 gal 7 1/2% HCL, 12,000 gal + 10,000# 20/40 sand w/nitrogen
4011-21' 5 holes .41			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-15-85		swab				prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-23-85	12	none		92	100	12	1087/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
			92	100	12	35.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
vented	Wayne Luna

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Wayne Luna / DC	Superintendent	2-10-86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 3a through 3d shall be reported for each zone. The form is to be filled in quadruplicate, except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1848'	T. Ojo Alamo	T. Penn. "B"
T. Salt	2286'	T. Strawn	T. Penn. "C"
T. Salt	3654'	T. Kirtland-Fruitland	T. Penn. "D"
T. Yates	3833'	T. Pictured Cliffs	T. Leadville
T. 7 Rivers	4173'	T. Cliff House	T. Madison
T. Queen		T. Devonian	T. Elbert
T. Grayburg		T. Silurian	T. McCracken
T. San Andres		T. Montoya	T. Ignacio Quiz
T. Glorieta		T. Simpson	T. Granite
T. Padlock		T. McKee	
T. Blinberry		T. Ellenburger	T. Dakota
T. Tubb		T. Gr. Wash	T. Morrison
T. Drinkard		T. Granite	T. Todillo
T. Abo		T. Delaware Sand	T. Entada
T. Wolfcamp		T. Done Springs	T. Wingate
T. Penn.		T. Chinle	T. Permian
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	3851'	to	4021'	No. 4, from	to
No. 2, from		to		No. 5, from	to
No. 3, from		to		No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	none	to	
No. 2, from		to	
No. 3, from		to	
No. 4, from		to	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1848	2286	438	Anhydrite				
2286	3654	1368	Salt				
3833	4173	340	Yates Sand				

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