J. 01 CO. 122		1	
DISTRIBUTE	1	1	
ANTA FE			
FILE		1	
J.S.G.S.			1
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		7	

(Date)

	DISTRIBUTION ANTA FE	NEW MEXICO OIL	CONSERVATION COMMISSION T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
	J.S.G.S. LAND OFFICE TRANSPORTER OIL	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	· ·		
1.	OPERATOR PRORATION OFFICE Operator					
	V-F Petroleum I	nc.				
	Address	70701				
	One Marienfeld Place, Suite 580 Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of: CASINGHEAD GAS MUST NOTATE				
	Recompletion Change in Ownership	Oil Dry Gas MARED AND A COMMENT OF STATE OF STAT				
IS ONEAINED.						
	If change of ownership give name and address of previous owner	DESIGNATED BELOW. IF NOTIFY THIS OFFICE.	PLACED IN THE POOL' YOU DO NOT CONCUR			
11.	DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including	Formation Kind of I	POSE		
	San Simon St.	1 San Simon	111112 51 2	Lease No. Lease No. LG-4234		
	Location	990 Feet From The North				
		Township 22-S Range	35-E , NMPM,	Lea County		
m.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS			
	Lantern Petrole	—	P.O. Box 2281,	oproved copy of this form is to be sent) Midland Ty 70701		
	Name of Authorized Transporter of (Casinghead Gas or Dry Gas	Address (Give address to which ap	pproved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. D 4 22-S 35-E	Is gas actually connected?	When		
IV.	If this production is commingled COMPLETION DATA	with that from any other lease or pool	, give commingling order number:			
	Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.		
	6-11-85	8-1-85 Name of Producing Formation	4237'	4081'		
	Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth		
	3622 GR	Yates	3851'	3988' Depth Casing Shoe		
	3851-61' 2 holes 3904-40' 5 holes 4011-21' 5 holes 4237'					
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	64640		
	7 7/8"	512"	4237'	SACKS CEMENT 900		
		2 7/8"	3988'	None		
		·				
v.	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this d	ifter recovery of total volume of load (epth or be for full 24 hours)	oil and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	Producing Method (Flow, pump, gas lift, etc.)		
	7-15-85 Length of Test	7-31-85 Tubing Pressure	Casing Pressure	Choke Size		
ļ	12	-0-	-0-	None		
Ī	Actual Prod. During Test 104	Oil-Bbls. 92	Water - Bbls.	Gas-MCF 100		
,						
r	GAS WELL Actual Prod. Test-MCF/D	Length of Test				
1	Actual Plou. 1881-MCF/D	Length of 1981	Bbls. Condensate/MMCF	Gravity of Condensate		
Ī	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERV	/ATION COMMISSION		
1			APPROVED, 19			
			BY			
			1 F			
	7/					
_	Magnita	ma 8-1-85	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	(Sig)	nature)				
-	Superintendent (T	itle)	All sections of this form n	nust be filled out completely for allow-		
			able on new and recompleted a	VV116.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.