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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-4234
7. Unit Agreement Name
8. Farm or Lease Name San Simon St.
9. Well No. 1
10. Field and Pool, or Wildcat San Simon Yates
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator V-F Petroleum Inc.	
3. Address of Operator One Marienfeld Place, Suite 580 Midland, Tx 79701	
4. Location of Well UNIT LETTER <u>D</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>22-S</u> RANGE <u>35-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3622 GL	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-13-85 Drill out below surface with 7 7/8" bit. Reach TD 6-19-85. Ran 5 1/2" 15.5# & 17# to TD. Cement with 900 sx. Pump plug down with water. Plug down 11:00 AM 6-20-85, circ 89 sx cement to surface. Release rotary rig.

7-8-85 Perforate 4011, 13, 15, 18, 21, 89 & 91'. Run packer on 2 7/8" tubing. Set packer at 3946'. Pressure test 5 1/2" casing to 1500# psi for 15 min - no leak. Acidize Perfs with 850 gal. Perfs 4089-91' produced water. CIBP at 4081'. Fracture treat perfs 4011', 13, 15, 18 & 21' with 12,000 gal 75 quality foam + 10,000# 20/40 sand. Swab & clean up.

7-23-85 Perforate 3851', 52, 53, 61, 3904', 06, 11, 31 & 40'. Acidize with 2,000 gal Fracture treat with 15,000 gal, 75 quality foam + 12,000# 20/40 sand. Swab to clean up. Well making 92 BOPD & 12 BWPD. Well is completed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Jerry Sexton</u>	TITLE <u>Superintendent</u>	DATE <u>8/1/85</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		