Form C-103

District Office	DEC 2 7 1989		Revised 1-1-89	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION OF P.O. Box 2088 ACCOUNTING		WELL API NO. 30−025−2928	16
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		504-2088	5. Indicate Type of Lease	
DISTRICT III			STATE	FEE X
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESE	ROPOSALS TO DRILL OR TO DEEPEN OR ROVOIR. USE "APPLICATION FOR PERMI C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name	me
1. Type of Well: Oll (X) GAS			Byers B	
WELL X WELL 2. Name of Operator	OTHER			
OXY USA In	ic.		8. Well No. 5	
3. Address of Operator P.O. Box 50250 Midland, TX. 79710			9. Pool name or Wildcat	
	0250 Midland, TX. 79710	li	Madine Drinkard, West	
	in Court	Line and 330	Feet From The West	Line
Section 7	Township 20S Range		wrm Lea	County
	10. Elevation (Show whether DF, 3557'	RKB, RT, GR, etc.)		
11. Check	Appropriate Box to Indicate Nat	ure of Notice Ren	NOTE OF Other Data	
NOTICE OF IN	TENTION TO:		EQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON RE	EMEDIAL WORK	ALTERING CASIN	G
TEMPORARILY ABANDON	CHANGE PLANS	OMMENCE DRILLING O	PNS. PLUG AND ABANE	DONMENT [
PULL OR ALTER CASING	CA	CASING TEST AND CEMENT JOB		
OTHER:	O	OTHER: Test Add'l Drinkard X		
12. Describe Proposed or Completed Operations) SEE RULE 1103. TD-7500' PBTD-7430'	ations (Clearly state all pertinent details, and give	re pertinent dates, including	estimated date of starting any propose	d
	(See Other Side)			

(See Other Side)

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	тпъ	JAN 0 2 1990
TYPE OR PRINT NAME F.A. Vitrano	(Prepared by David Stewart)	TELEPHONE NO. 915-685-5717
I hereby certify that the information above is true and complete to the best of my known	odge and belief.) TITLE Oper, Mgr Prod.	DATE12/19/89

Attachment C-103
OXY USA Inc.
Byers B #5
Sec 7 T20S R38E
Lea County, New Mexico

MIRU PU, NDWH, NUBOP, POOH w/ tbg. RIH w/ 5-1/2 RBP & 5-1/2 RTTS or -7/8 tbg. Test tbg, set RBP @ 6900', test RBP to 1000# held perfs 6809'-6861' w/ 3000 gal 15% NeFe HCl acid, max pres-33000, min pres-2700#, avg pres 1000#, ISIP-2000# 5 min-1750# 10 min-1300# 15min-1000#. Total road 114 bbls, RU swab rec 4-20 2 106 BLW in 4 hrs. 38 hr SITP-250#, swab 46-BO 8-BLW 100-BW in 10 Rel RBP & set @ 6799' RU full lubricator, perf Drinkard w/ 4" csg gun w/ 1SPF @ 6672,82,88,89,93,94,6717,26,44,45,46,47,48,-54,55,56,62,63,64,65,72,73,77,78,79,6783 total 26 holes (.46" entrance hole & 18.9" penetration in Berea). Acidize Drinkard perfs 6672'-6783' w/ 3000 gal 15% NeFe HCl acid, max pres-1900#, min pres-50#, avg pres-1200#, ISIP-800# vac in 4 min. Total load 114 bbls. RU swab rec 6-BO 77-BLW in 6 hrs. 14hr SITP 300# swab 29-BO 37-BLW 121-BW in 10 hrs. RIH w/ 2-7/8" tbg, SN @ 6889', Tbg anchor @ 6490'. RIH w/ 2-1/2'X1-1/4"X20'X24' BHD pump w/ 7/8" & 1" rods. RDPU, start pumping to test tank. Pump well for 10 days for a total of 336-BO 849-BW. On NMOCD potential test, pumped 38-BO 36.8 API Grav, 30-BW, 269-MCFD, 6840-GOR in 24 hrs.

RECEIVED

DEC 22 1989

OCD HOBBS OFFICE