Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO. 30-015-29286

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Byers B

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator: OXY USA Inc.

8. Well No. 5

3. Address of Operator: P.O. Box 50250 Midland, Tx. 79710

9. Pool name or Wildcat: Nadine Drinkard, West

4. Well Location
Unit Letter L : 2160 Feet From The South Line and 330 Feet From The West Line

Section 7 Township 20S Range 38E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3557'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: Test Add'l Drinkard & Frac ☒		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-7500' PBTD-7430'

Back side
(See ~~Attached~~)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE F.A. Vitrano TITLE Dist.Oper.Mgr.-Production DATE 11/8/89

TYPE OR PRINT NAME F.A. Vitrano (Prepared by David Stewart) TELEPHONE NO. 915-685-5717

(This space for State Use)

APPROVED BY Orig. Signed by Paul Kautz Geologist TITLE DATE NOV 14 1989

CONDITIONS OF APPROVAL, IF ANY:

Attachment C-103
OXY USA Inc.
Byers B #5
Sec 7 T20S R38E
Lea County, New Mexico

1.) MIRU PU. TOOH w/rods & pump. ND WH, NU BOP. TOOH w/tbg.

2). TIH w/4-3/4" RB & 5-1/2" csg scraper on 2-7/8" tbg and CO wellbore to PBTD of 7430'. Recover any scale samples and have analyzed. TOOH w/RB and tbg.

3). RU wireline, perforate Drinkard formation (6672-6783') w/premium shots 1 JSPF at the following depths: 6672', 82', 88', 89', 93', 94', 6717', 26', 44', 45', 46', 47', 48', 54', 55', 56', 62', 63', 64', 65', 72', 73', 77', 78', 79', 6783'. Total of 26 holes. Depth reference log: Schlumberger Compensated-Neutron Litho-Density Log date July 5, 1985.

4). TIH w/RBP and pkr on 2-7/8" tbg. Set RBP @ 6900' and pkr @ 6795'. Acidize Drinkard perfs (6809-6861') with 3000 gals 15% NeFe HCl and 10 - 7/8" RCNBS at 4 BPM down 2-7/8" tbg. Flush w/2% KCl wtr.

5). Swab test.

6). Release pkr and retrieve RBP. Reset RBP @ 6795'. PU and set pkr @ 6790' and test RBP to 2000#. Release pkr and reset pkr @ 6600'. Acidize Drinkard perfs (6672-6783') w/3000 gals 15% NeFe HCl and 39 - 7/8" RCNBS at 4 BPM down 2-7/8" tbg. Flush w/2% KCl wtr.

7). Swab test new Drinkard perfs.

8). FIH and retrieve RBP and TOOH w/RBP, pkr and tbg. ND BOP, NU frac head.

9). Frac Drinkard perfs (6672-6861') w/50,000 gals crosslinked gelled 2% KCl wtr and 115,000# 20/40 sand down 5-1/2" casing at 30 BPM with an anticipated treating pressure of 3500#. Maximum treating pressure 4500#. Pump frac as follows:
   a). Pump 18,000 gals crosslinked gelled 2% KCl wtr as pad.
   b). Pump 32,000 gals crosslinked gelled 2% KCl wtr & 115,000# 20/40 sand at 0.5 to 6 lb/gal using ramp frac method.
   c). Flush w/base gel.
   d). SION.

10).Flow back load. ND frac head, NU BOP. TIH w/tbg, ND BOP, NU WH. TIH w/rods & pump. Put well on production.