

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5b. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Cities Service Oil and Gas Corporation		8. Farm or Lease Name Byers B	
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		9. Well No. 5	
4. Location of Well UNIT LETTER <u>L</u> <u>2160</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>20S</u> RANGE <u>38E</u> NMPM.		10. Field and Pool, or Wildcat Nadine Drinkard, West	
15. Elevation (Show whether DF, RT, GR, etc.) 3557' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER Well completion data ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 7500' Lime, PBD 7430'. Well complete. MIRU a completion unit and DO to 7430'. Perforated the Drinkard w/2 SPF @ 6809, 15, 16, 21, 43, 48, 51, 56, 60 and 6861'. Total of 20 holes (0.40" dia & 19.5" pen). RIH w/RTTS and tubing and set RTTS @ 6725'. Swabbed dry. Acidized Drinkard Perfs 6809 - 6861' w/5000 gals 15% NeFe HCL acid. Max press 7000#, min press 3800#, ATP 4500#, AIR 3:5 BPM, ISIP 2900#, 5 min SIP 2500#, 10 min SIP 2200#, 15 min SIP 2000#. Flow-set 28 BO + 5 BLW/12 hrs. and died. Swabbed 58 BO + 34 BLW/8 hrs. POOH w/RTTS and tubing. Ran & set 2-7/8" tubing @ 6876'. Swabbed 22 BO + 57 BLW/8 hrs. Ran rods and BHP and put well on the pump. Pumped 19 BO + 20 BW/24 hrs. POOH w/rods, BHP and tubing. RIH w/RTTS and tubing and set RTTS @ 6699'. Acidized Drinkard Perfs 6809 - 6861' w/13,000 gals 20% gelled acid + 18,000 gals WF40 pad + 60 tons of CO₂. Max press 8570#, min press 5250#, ATP 7000#, AIR 15 BPM, ISIP 3100#, 5 min SIP 2870#, 10 min SIP 2830#, 15 min SIP 2780#. Swabbed tr. oil + 141 BLW/8 hrs. POOH w/RTTS and tubing. RIH w/2-7/8" tubing and set tubing @ 6876'. Ran rods and BHP and put well on the pump. Pumped on NMOCD potential 43 BO + 91 BW/24 hrs., Grav. 38.4°, GR 312 MCFD, GOR 7256.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elmer Stutz

TITLE Reg. Opr. Mgr. - Prod.

DATE 8-19-85

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY _____

TITLE _____

DATE AUG 21 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 20 1985

O.C.D.
HOBBS OFFICE