

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. NO. OF COPIES RECEIVED		2. DISTRIBUTION		3. SANTA FE		4. FILE		5. U.S.G.S.		6. LAND OFFICE		7. OPERATOR			
10. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐												5a. Indicate Type of Lease State ☐ Fee ☒			
11. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐												5. State Oil & Gas Lease No.			
12. Name of Operator TEXACO INC.												7. Unit Agreement Name			
13. Address of Operator P.O. BOX 728, HOBBS, N.M. 88240												8. Farm or Lease Name C.H. WEIR "A"			
14. Location of Well UNIT LETTER <u>K</u> LOCATED <u>2103</u> FEET FROM THE <u>West</u> LINE AND <u>1720</u> FEET FROM <u>SOUTH</u> LINE OF SEC. <u>12</u> TWP. <u>20S</u> RGE. <u>37E</u> NMPM												9. Well No. 17			
15. Date Spudded 8/3/85												10. Field and Pool, or Wildcat SKAGGS DRINKARD			
16. Date T.D. Reached 8/19/85												12. County LEA			
17. Date Compl. (Ready to Prod.)												18. Elevations (DF, RKB, RT, GR, etc.) 3557'			
19. Elev. Casinghead												20. Total Depth 7021'			
21. Plug Back T.D. 7019'												22. If Multiple Compl., How Many			
23. Intervals Drilled By Rotary Tools 0'-7021'												24. Cable Tools			
25. Producing Interval(s), of this completion - Top, Bottom, Name 6609-6830' Drinkard												26. Was Directional Survey Made Yes			
27. Type Electric and Other Logs Run GR/CNL/CBL												28. Was Well Cored No			
29. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
11 3/4		42#		1450'		15		1350 SX							
8 5/8		32#		3996'		11		1300 SX							
5 1/2		15.5#		7021'		7 7/8		1600 SX							
30. LINER RECORD												31. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 3/8		6543'		6543'	
32. Perforation Record (Interval, size and number) 6609-6830' 2SPF												33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
												DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
												6609-6830'		12,000 gal 15% NE Acid w/1000# RS in 10# gelled brine	
34. PRODUCTION															
Date First Production 8/29/85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Prod.							
Date of Test 8/29/85		Hours Tested 1 hour		Choke Size 14/64"		Prod'n. For Test Period		Oil - Bbl. 0		Gas - MCF 1455'		Water - Bbl. 0		Gas - Oil Ratio	
Flow Tubing Press. 1421		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
35. Disposition of Gas (Sold, used for fuel, vented, etc.) SI Pending connection to Warren												Test Witnessed By			
36. List of Attachments															
37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>W.H. Baker II</u>				TITLE <u>Dist. Opr. Mgr.</u>				DATE <u>10/7/85</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 39 through 44 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1390 _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1505 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____ 2526 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3817 _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____ 5238 _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____ 5361 _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____ 5762 _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6277 _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6572 _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 6881 _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	683'		RB				
683'	1409'		RB & Anhydrite				
1409'	1450'		Anhydrite				
1450'	1890'		Salt & Anhydrite				
1890'	2912'		Anhydrite				
2912'	3353'		Anhydrite & Lime				
3353'	5218'		Lime				
5218'	6352'		Shale & Lime				
6352'	6830'		Lime & Dolomite				
6830'	7021'		Lime & Dolomite				

RECEIVED
OCT - 9 1985
HOBBS DISTRICT OFFICE